

Annual Return – EPBC 2008/4399 PIPELINE

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PIPELINE

DOCUMENT INFORMATION SHEET

TITLE: Annual Return – EPBC 2008/4399 – Pipeline

PURPOSE AND SCOPE:

The Minister for the Department of Sustainability Environment, Water, Population and Communities approved action relating to the Queensland Curtis LNG Project on 22 October 2010. Under the approval, there is a requirement for the submission of an Annual Return addressing the conditions contained within the approval. The Annual Return is to be published on the QGC website within 20 calendar days of the anniversary date of the approval.

The Annual Return must :

- a. Address compliance with the conditions;
- b. Record any unavoidable adverse impacts on MNES, mitigation measures applied to avoid adverse impacts on MNES; and any rehabilitation work undertaken in connection with any unavoidable adverse impact on MNES;
- c. Identify all non-compliances with these conditions; and
- d. Identify any amendments needed to plans to achieve compliance with these conditions.

This report complies with the conditions requested under EPBC 2008/4399.

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1.0 INTRODUCTION

1.1 Scope of Document

On 31 October 2010, the BG Group approved the development of the Queensland Curtis Liquefied Natural Gas Project which is commonly known as the QCLNG Project. The BG approval was made subsequent to receiving approval from Queensland's Coordinator General and the Commonwealth Department of Sustainability, Environment, Water, Population and Communities (SEWPAC). These approvals were granted on 26 June 2010 and 22 October 2010 respectively.

The Queensland Coordinator-General's Report on the environmental impact statement for the QCLNG Project was released pursuant to s.35 of the *State Development and Public Works Organisation Act 1971 (QLD)*. This report provided conditions for which the project would need to meet during its construction and subsequent operation.

The report contains over 1000 conditions governing the project relating to:

- Whole of Project;
- Transport of plant, equipment, materials and people;
- Social impacts including affordable housing and job creation;
- Gas Fields construction and operation;
- Pipelines and the Narrows construction and operation; and
- LNG Plant construction and operation.

On gaining the Co-ordinator-General's decision, the Minister for Environment, the Hon. Tony Burke MP, approved all five referrals which were made by QGC under the *Environmental Protection and Biodiversity Conservation Act 1999* (EPBC Act). These referrals are listed below.

- Referral Approval, EPBC 2008/4398 – QCLNG Gas Field Component
- Referral Approval, EPBC 2008/4402 – LNG Plant and Onshore Activities Components
- Referral Approval, EPBC 2008/4399 – 730km Pipeline Network Component
- Referral Approval, EPBC 2008/4405 – Shipping Activities
- Referral Approval, EPBC 2008/4401 – Marine Facilities Components

QGC is required under each of these referrals to compile an Annual Return. This Annual Return must report on compliance with the conditions contained in each referral and must be published on the QGC website.

This document is QGC's Annual Return for referral approval, EPBC 2008/4399 – 730km Pipeline Network Component which includes conditions relating to the Gas Collection Head Pipeline, QCLNG Export Pipeline and the Narrows Crossing.

Works including right of way (RoW) clearing commenced on the Gas Collection Header on 16 March 2011. Unfortunately, QGC had not received approval from the Minister regarding its required plans for these works. Once QGC identified that the appropriate Plans were not approved, work was immediately ceased and the Minister was notified. Works remained ceased until the required Plans were approved.

QGC received three penalty infringement notices as a result of this incident.

Once the required Plans under this referral were approved by the Department, works were subsequently commenced on all three pipelines. As a result of this non-compliance, QGC has reviewed and strengthened its

internal processes to ensure that a full audit of conditions is conducted prior to Construction Work Packages being provided to contractors for execution.

QGC continues to actively work with SEWPAC to ensure compliance as it progresses pipeline construction due to be complete in 2013.

1.2 Distribution and Intended Audience

This document is prepared for SEWPAC in accordance with condition 63 of referral EPBC 2008/4399 for publication on the QGC website.

APPENDIX A - QCLNG PIPELINE – EPBC 2008/4399

SEWPAC CONDITIONS

Condition	Status	Statement of Compliance
Project Area		
1.	Activated	Compliant - as per the notification for the route and Right of Way (RoW)
Environmental Management Plan (excluding the Narrows)		
2.	Activated	<p>Compliant –</p> <ol style="list-style-type: none"> 1. Framework Environmental Management Plan (FEMP); 2. Gas Collection Header Environmental Management Plan(GCHEMP); 3. Export Pipeline Environmental Management Plan (PEEMP); and 4. Significant Species Management Plan for QCLNG Pipeline (submitted on 21 March 2011). <p>Initial Environmental Management Plans (EMPs) were submitted prior to 21 February 2011. Revised plans were submitted to the Department on 6 April 2011 and 17 May 2011. The Minister approved the FEMP, GCHEMP, PEEMP and SSMP on 3 June 2011.</p>
3.	Activated	Compliant - Pre-clearance Survey details are included in the EMPs.
a)	Activated	Compliant – details to minimise native and riparian vegetation included in EMPs
b)	Activated	Compliant – measures to manage the impact of clearing on listed species and ecological community included in EMPs
c)	Activated	Compliant – measures to regenerate vegetation on the ROW included in EMPs
d)	Activated	Compliant – measures to protect MNES in areas of the ROW are included in the EMPs.
e)	Activated	
i.	Activated	

Condition		Status	Statement of Compliance
	where trenching is being undertaken, including measures to exclude listed terrestrial fauna from gaining access to those areas of the ROW where trenching is being undertaken;		
	ii. mechanisms to allow fauna to escape from the pipeline trench; iii. daily morning surveys for trapped fauna; iv. mechanisms for a suitably qualified person to relocate fauna; and v. record keeping for all survey, removal and relocation activities. f) machinery wash down procedures and ongoing monitoring to minimise the spread and establishment of weeds in the ROW. Monitoring of weed infestations within disturbed areas must occur at least monthly during construction and then quarterly for a period of two years after completion of construction. Appropriate weed control measures must be implemented. After the two-year period, the frequency of monitoring must be reconsidered by the proponent, based on the success of control measures, the level of infestations and pipeline maintenance activities	Activated Activated Activated Activated Activated	Compliant – details of mechanisms to allow fauna to escape from the pipeline trench are included in the EMPs Compliant - details for daily morning surveys for trapped fauna included in the EMPs Compliant - details for suitably qualified persons to relocate fauna are identified in the EMPs details for appropriate record keeping are included in the EMPs Compliant – wash down procedures and monitoring of any weed infestations are included in EMPs
4.	g) measures to manage and control feral animals that may spread due to the establishment of the ROW h) measures for the management of ignition sources during construction, maintenance and decommissioning of the pipeline to protect habitat values from wild fire i) measures for the management of acid sulfate soils The Environmental Management Plan must be submitted for the approval of the Minister. Commencement must not occur without approval (except for activities critical to commencement and associated with mobilisation of plant, equipment, materials, machinery and personnel prior to start of pipeline construction	Activated Activated Activated Activated	Compliant – measures to manage possible spread of feral animals are included in EMPs Compliant – management of ignition sources is included in EMPs Compliant – measures for the management of acid sulphate soils is included in EMPs 1 count of non-compliance: 15 March 2011 – PIN (AWD11/001) – clearing of pipeline ROW prior to Ministerial approval. 1. Framework Environmental Management Plan (FEMP)

Condition		Status	Statement of Compliance
	<p>which will have no adverse impact on MNES). The approved plan must be implemented.</p>		<p>2. Gas Collection Header Environmental Management Plan (GCHEMP) 3. Export Pipeline Environmental Management Plan (PEEMP); and 4. Significant Species Management Plan for QCLNG Pipeline (submitted on 21 March 2011).</p> <p>Initial Environmental Management Plans (EMPs) were submitted prior to 21 February 2011. Revised plans were submitted to the Department on 6 April 2011 and 17 May 2011. SEWPAC approved the FEMP, GCHEMP, PEEMP and SSMP on 3 June 2011.</p> <p>Works commenced on 15 March 2011 prior to approval of the Plans. Corrective action was taken by stopping work until Plans were approved on 3 June 2011. Works commenced on 13 June 2011.</p> <p>As a result of this incident, QGC has reviewed and strengthened its internal controls regarding the authorisation of work packages to contractors for construction execution. These additional processes have ensured that work has not been undertaken without the appropriate plans and procedures being in place.</p> <p>Now compliant.</p>
<i>Pre-clearance surveys</i>			
<p>5.</p>	<p>Before the clearance of native vegetation in the pipeline ROW, the proponent must:</p> <p>a) undertake pre-clearance surveys for the presence of listed threatened species and migratory species, their habitat and listed ecological communities: and</p>	<p>Activated</p>	<p>Compliant – - The following reports have been submitted to SEWPAC:</p> <ul style="list-style-type: none"> • Pre-clearing Ecological Survey Report - QCLNG Export Pipeline and Gas Collection Header • Pre-clearing Ecological Survey Report – QCLNG Camps 1, 2 and Aldoga Laydown • Pre-clearing Ecological Survey Report – QCLNG

Condition		Status	Statement of Compliance
			Camps 3, 4 and 5
	b) alternatively, where recent surveys have already been undertaken and those surveys meet the Department's requirements for surveys for the relevant MNES, the proponent may elect to develop management plans based on those surveys in accordance with the requirements of condition 8.	Activated	Compliant – see above
6.	<p>Pre-clearance surveys must :</p> <p>a) for each listed species, be undertaken in accordance with the Department's survey guidelines in effect at the time of the survey. This information can be obtained from http://www.environment.gov.au/epbc/guidelines-policies.html#threatened;</p>	Activated	<p>Compliant – The pre-clearing survey methodology and significant findings in relation to the EPBC Threatened Ecological Communities (TEC), Endangered and Of concern Regional Ecosystems (ERE and OCRE), EVNT flora species and other ecological features are fully documented in <i>Pre-Clearing Ecological Survey Report – QCLNG Export Pipeline and Gas Collection Header</i> (QGC020 – ENV-RPT-0007), <i>Pre-Clearing Ecological Survey Report – QCLNG Camps 1, 2 and Aldoga Laydown</i> (QGC020-ENV-RPT-0013) and <i>Pre-Clearing Ecological Survey Report – QCLNG Camps 3, 4 and 5</i> (QGC020-ENV-RPT-0012). The survey methodology included a walkthrough survey conducted using random meander technique. This involved traversing the study area in no set pattern, but roughly back and forth, whilst searching for species of interest identified in desktop searches. This methodology is recognised by ecologists as a sound survey method when applied to the identification of habitat features and threatened flora species in particular. It is noted that at the time of the surveys:</p> <ul style="list-style-type: none"> • there were no SEWPC guidelines for ecological communities, flora species or for a number of significant fauna groups (e.g. reptiles, mammals); • the guidelines that were available note that some of the detailed methods outlined would not be applicable in all circumstances and that alternative methods would be appropriate in some cases. <p>The approach of assuming that possible EVNT fauna species</p>

Condition		Status	Statement of Compliance
			<p>are present along the RoW was discussed and endorsed (subject to review of species management plans) by SEWPC during negotiation of the Project approvals and conditions. Any future pre-clearing surveys that may be required will be undertaken where ever practicable with SEWPC EPBC Policy Statement requirements as current at the time of survey, and results used to update the SSMPs accordingly. Where this is not practicable it will be documented as part of the survey process.</p>
7.	<p>b) be undertaken by a suitably qualified ecologist approved by the Department in writing. c) document the survey methodology, results and significant findings in relation to MNES; and d) apply best practice site assessment and ecological survey methods appropriate for each listed threatened species, migratory species, their habitat and listed ecological communities.</p> <p>Pre-clearance survey reports (which document the methods used and the results obtained) must be published by the proponent and provided to the Department at the time of publication.</p>	<p>Activated Activated Activated Activated</p>	<p>Compliant – preclearance surveys conducted by qualified ecologist, authorised by the Department on 6 May 2011</p> <p>Compliant – survey methodology, results and findings are documented in the preclearance reports.</p> <p>Compliant – best practice site assessment and ecological survey methods used</p> <p>Compliant - Preclearance survey report status as follows and as detailed in letter to SEWPAC, dated 17 May 2011 to accompany EMP submission:</p> <ul style="list-style-type: none"> • Pre-clearing Ecological Survey Report - Not submitted directly to SEWPAC but published on QGC website which was considered to be equivalent and SEWPAC advised of this in letter of 6 April 2011. • Pre-clearing Ecological Survey Report – QCLNG Camps 1, 2 and Aldoga Laydown submitted to SEWPAC on 5 May 2011. • Pre-clearing Ecological Survey Report — QCLNG Camps 3, 4 and 5 submitted to SEWPAC on 5 May 2011.

Condition		Status	Statement of Compliance
8.	<p>If a listed threatened species or migratory species or their habitat, or a listed ecological community is encountered during the surveys undertaken as required by condition 5 and is not specified in the Table 1 or 2 at condition 11 and 12, the proponent must submit a separate management plan for each species or ecological community to manage the unexpected impacts on clearing. In relation to each listed species or ecological community, each plan must address:</p> <p>a) the relevant characteristics describing each ecological community;</p> <p>b). a map of the location of species, species' habitat, ecological community in proximity to the ROW;</p> <p>c) measures that will be employed to avoid impact on the species, species' habitat, or ecological community;</p> <p>d) a quantification of the unavoidable impact (in hectares and/or individual specimens);</p> <p>e) where impacts are unavoidable and a disturbance limit is not specified for the listed species or ecological community under condition 11, propose offsets to compensate for the impact on the population of the species' habitat, or the ecological community;</p> <p>f) current legal status (under the EPBC Act)</p> <p>j) known distribution</p> <p>For listed species, each plan must also include:</p> <p>a) known species' populations and their relationships within the region;</p> <p>b) biology and reproduction;</p> <p>c) preferred habitat and microhabitat including associations with geology, soils, landscape features and associations with other native fauna and/or flora or ecological communities;</p>	<p>Activated</p> <p>Not Activated</p> <p>Activated</p> <p>Activated</p> <p>Activated</p> <p>Not Activated</p> <p>Activated</p> <p>Activated</p> <p>Activated</p> <p>Activated</p> <p>Activated</p> <p>Activated</p>	<p>Compliant – SSMPs were prepared and submitted as a precautionary measure. SSMPs were approved by the Department on 3 June 2011 and were subsequently updated to include the Grey Headed Flying Fox, the only EPBC species been found during surveys. The updated SSMP was submitted to the Department and approved on 9 September 2011.</p> <p>No listed ecological communities have been identified during the surveys and ongoing monitoring of works.</p> <p>Compliant – a map is included in the SSMP for the Grey Headed Flying Fox</p> <p>Compliant – measures are included in the SSMP</p> <p>Compliant – quantifications are included in the SSMP</p> <p>Compliant – included in the SSMP- Grey Headed Flying Fox is listed as “vulnerable”.</p> <p>Compliant – distribution is included in the SSMP</p> <p>Compliant – listed in the Grey Headed Flying Fox Management Plan</p> <p>Compliant – listed in the Grey Headed Flying Fox Management Plan</p> <p>Compliant – listed in the Grey Headed Flying Fox Management Plan</p>

Condition		Status	Statement of Compliance
	<p>d) anticipated threats to MNES from pipeline construction, operation and decommissioning;</p> <p>e) management practices and methods to minimising impacts, such as::</p> <ul style="list-style-type: none"> i) site rehabilitation timeframes, standards and methods; ii) use of sequential clearing to direct fauna away from impact zones; iii) re-establishment of native vegetation in linear infrastructure corridors; iv) handling practices for flora specimens; v) translocation and/or propagation practices and monitoring for translocation/propagation success; vi) monitoring methods including for rehabilitation success and recovery <p>f) reference to relevant conservation advice, recovery plans, or other policies, practices, standards or guidelines relevant to MNES published or approved from time to time by the Department.</p>	<p>Activated</p> <p>Activated</p> <p>Activated</p>	<p>Compliant – listed in the Grey Headed Flying Fox Management Plan</p> <p>Compliant - requirements are listed in the Grey Headed Flying Fox Management Plan</p> <p>Compliant – listed in the Grey Headed Flying Fox Management Plan</p>
<p>9.</p>	<p>Each plan required under condition 8 must be submitted for the approval of the Minister. Commencement in the location covered by the management plan must not occur without approval. Each approved plan must be implemented.</p>	<p>Activated</p>	<p>Compliant – SSMP updated to include the Grey Headed Flying Fox. SSMP was approved by the Department on 9 September 2011.</p>
<p>10.</p>	<p>If, during construction, a listed threatened species or migratory species or their habitat, or a listed ecological community is encountered and is not specified in the table at condition 11 or 12, the proponent must submit a separate management plan for each species or ecological community in accordance with condition 8 within 20 business days of encountering that MNES. Work must not continue at the construction site where the MNES is encountered until the relevant management plan has been approved.</p>	<p>Activated</p>	<p>Compliant - SSMP for the Grey Headed Flying Fox was prepared within 20 days of encountering the MNES. The Plan was submitted and approved by the Department on 9 September 2011.</p>

Condition		Status	Statement of Compliance																					
Disturbance Limits																								
11.	<p>The following maximum disturbance limits apply to any disturbances authorised for unavoidable impacts on listed threatened communities and potential habitat for listed threatened species or migratory species as a result of the construction, operation and decommissioning of the pipeline (and all associated activities).</p> <table border="1" data-bbox="338 443 1077 783"> <thead> <tr> <th colspan="3" data-bbox="338 443 1077 467">Table 1: EPBe - listed threatened ecological communities</th> </tr> <tr> <th data-bbox="338 467 651 496">Ecological community</th> <th data-bbox="651 467 822 496">EPBe status</th> <th data-bbox="822 467 1077 496">Disturbance limit (ha)</th> </tr> </thead> <tbody> <tr> <td data-bbox="338 496 651 544">Brigalow (<i>Acacia harpophylla</i> dominant and co-dominant)</td> <td data-bbox="651 496 822 544">Endangered</td> <td data-bbox="822 496 1077 544">14.42</td> </tr> <tr> <td data-bbox="338 544 651 639">Semi-evergreen vine thickets of the Brigalow Belt (North and South) and Nandewar Bioregions</td> <td data-bbox="651 544 822 639">Endangered</td> <td data-bbox="822 544 1077 639">2.47</td> </tr> <tr> <th data-bbox="338 639 651 671">Species</th> <th data-bbox="651 639 822 671">EPBe status</th> <th data-bbox="822 639 1077 671">Disturbance limit (ha)</th> </tr> <tr> <td data-bbox="338 671 651 735"><i>Cycas megacarpa</i> (Large-fruited Zamia)</td> <td data-bbox="651 671 822 735">Endangered</td> <td data-bbox="822 671 1077 735">3</td> </tr> <tr> <td data-bbox="338 735 651 783"><i>Philothea Sporadica</i></td> <td data-bbox="651 735 822 783">Vulnerable</td> <td data-bbox="822 735 1077 783">5</td> </tr> </tbody> </table>	Table 1: EPBe - listed threatened ecological communities			Ecological community	EPBe status	Disturbance limit (ha)	Brigalow (<i>Acacia harpophylla</i> dominant and co-dominant)	Endangered	14.42	Semi-evergreen vine thickets of the Brigalow Belt (North and South) and Nandewar Bioregions	Endangered	2.47	Species	EPBe status	Disturbance limit (ha)	<i>Cycas megacarpa</i> (Large-fruited Zamia)	Endangered	3	<i>Philothea Sporadica</i>	Vulnerable	5	Activated	<p>Compliant – Brigalow <i>Acacia harpophylla</i> dominant and co-dominant) : disturbance areas will be as mapped in the unidel preclearance survey report in compliance with the disturbance limits.</p> <p>Semi Evergreen Vine Thicket : is no longer relevant as Condition E21 (Gas collection EA) and Condition E23 (Export EA) specify that clearing activities will not be undertaken in these areas. Section 4.1 of Pre-clearing Ecological Survey Report - QCLNG Export Pipeline and Gas Collection Header, specifies that no SEVT has been found in the RoW</p> <p><i>Cycas megacarpa</i> : currently being cleared from RoW in accordance with SEWPAC approved Translocation Management Plan. Disturbance is contained within the limits.</p> <p><i>Philothea</i> : Disturbance is contained within the limits in accordance with the approved <i>Philothea Sporadica</i> SSMP.</p>
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Ecological community	EPBe status	Disturbance limit (ha)																						
Brigalow (<i>Acacia harpophylla</i> dominant and co-dominant)	Endangered	14.42																						
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<i>Philothea Sporadica</i>	Vulnerable	5																						

Condition		Status	Statement of Compliance																		
12.	<p>The proponent must prepare a management plan for each species in the table below. Each plan must be prepared in accordance with the requirements of condition 8.</p> <table border="1" data-bbox="338 320 981 703"> <thead> <tr> <th data-bbox="338 320 763 368">Listed species</th> <th data-bbox="763 320 981 368">EPBE Act Status</th> </tr> </thead> <tbody> <tr> <td data-bbox="338 368 763 416"><i>Cadellia pentasyfis</i> (Ooline)</td> <td data-bbox="763 368 981 416">Vulnerable</td> </tr> <tr> <td data-bbox="338 416 763 464"><i>Parade/ma orientafis</i> (Brigalow Scaly-foot)</td> <td data-bbox="763 416 981 464">Vulnerable</td> </tr> <tr> <td data-bbox="338 464 763 512"><i>Furina dunmalli</i> (Dunmall's Snake)</td> <td data-bbox="763 464 981 512">Vulnerable</td> </tr> <tr> <td data-bbox="338 512 763 560"><i>Egernia rugosa</i> (Yakka Skink)</td> <td data-bbox="763 512 981 560">Vulnerable</td> </tr> <tr> <td data-bbox="338 560 763 608"><i>Geophaps scripta scripta</i> (Squatter pigeon - southern)</td> <td data-bbox="763 560 981 608">Vulnerable <i>Nyctophi/us</i></td> </tr> <tr> <td data-bbox="338 608 763 655"><i>Nyctophi/us timoriensis</i> (Eastern Long-eared Bat)</td> <td data-bbox="763 608 981 655">Vulnerable</td> </tr> <tr> <td data-bbox="338 655 763 703"><i>Chafin%bus dwyeri</i> (Large-eared Pied Bat)</td> <td data-bbox="763 655 981 703">Vulnerable</td> </tr> <tr> <td data-bbox="338 703 763 751"><i>Xeromys myoides</i> (Water Mouse)</td> <td data-bbox="763 703 981 751">Vulnerable</td> </tr> </tbody> </table> <p><i>Note: The intent of the table above is to prepare management plans for those species that are likely to be encountered along the ROW and where a disturbance limit has not been quantified. To the extent that the requirements of condition 8 are satisfied for e'ach species, a single Species Management Plan may be prepared for this purpose.</i></p>	Listed species	EPBE Act Status	<i>Cadellia pentasyfis</i> (Ooline)	Vulnerable	<i>Parade/ma orientafis</i> (Brigalow Scaly-foot)	Vulnerable	<i>Furina dunmalli</i> (Dunmall's Snake)	Vulnerable	<i>Egernia rugosa</i> (Yakka Skink)	Vulnerable	<i>Geophaps scripta scripta</i> (Squatter pigeon - southern)	Vulnerable <i>Nyctophi/us</i>	<i>Nyctophi/us timoriensis</i> (Eastern Long-eared Bat)	Vulnerable	<i>Chafin%bus dwyeri</i> (Large-eared Pied Bat)	Vulnerable	<i>Xeromys myoides</i> (Water Mouse)	Vulnerable	Activated	<p>Compliant – the Significant Species Management Plan includes management plans for all listed species in Table 2. SSMP for QCLNG Pipeline was submitted on 21 March 2011 and approved by the Department on 3 June 2011</p> <p>The QCLNG Export Pipeline Narrows Crossing Project – Significant Species Management Plan was approved by the Department on 19 October 2011.</p>
Listed species	EPBE Act Status																				
<i>Cadellia pentasyfis</i> (Ooline)	Vulnerable																				
<i>Parade/ma orientafis</i> (Brigalow Scaly-foot)	Vulnerable																				
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<i>Chafin%bus dwyeri</i> (Large-eared Pied Bat)	Vulnerable																				
<i>Xeromys myoides</i> (Water Mouse)	Vulnerable																				
13.	<p>Each management plan must be submitted for the approval of the Minister. Commencement must not. occur without approval. Commencement in the location covered by the management plan must not occur without approval. Each approved plan must be implemented</p>		<p>1 count of non-compliance (AWD11/002) - commencing clearing of 6kms of ROW prior to plans approved by Minister, s.142B of the <i>EPBC Act 1999</i></p> <ol style="list-style-type: none"> 1. Framework Environmental Management Plan (FEMP); 2. Gas Collection Header Environmental Management Plan (GCHEMP); 3. Export Pipeline Environmental Management Plan (PEMP); and 4. Significant Species Management Plan for QCLNG Pipeline (submitted on 21 March 2011). 																		

Condition		Status	Statement of Compliance
			<p>Initial Environmental Management Plans (EMPs) were submitted prior to 21 February 2011. Revised plans were submitted to the Department on 6 April 2011 and 17 May 2011. The Minister approved the FEMP, GCHEMP, EPEMP and SSMP on 3 June 2011.</p> <p>Works commenced on 15 March 2011 prior to approval of the Plans. Corrective action was taken by stopping work until Plans were approved on 3 June 2011. Works commenced on 13 June 2011.</p> <p>As a result of this incident, QGC has reviewed and strengthened its internal controls regarding the authorisation of work packages to contractors for construction execution. These additional processes have ensured that work has not been undertaken without the appropriate plans and procedures being in place</p> <p>Now compliant.</p>
<p>14.</p>	<p>Disturbance of vegetation related to the construction and maintenance of the pipeline must be confined to the ROW. Any proposed siting of the construction camps, vehicle access tracks and pipe lay-down areas outside the ROW during construction must be undertaken so as to minimise potential adverse impacts on MNES and must comply with conditions 5 to 13.</p>	<p>Activated</p>	<p>Compliant – Details are included in the :</p> <ol style="list-style-type: none"> 1. Framework Environmental Management Plan (FEMP); 2. Gas Collection Header Environmental Management Plan (GCHEMP); 3. Export Pipeline Environmental Management Plan (EPEMP); and 4. Significant Species Management Plan for QCLNG Pipeline (submitted on 21 March 2011). <p>Plans were approved by the Department on 3 June 2011.</p>

Condition		Status	Statement of Compliance
Offsets			
<i>Plan to secure offsets</i>			
15.	<p>Within 12 months of the commencement of pipeline development the proponent must prepare an Offset Plan to provide an offset area for the approved disturbance limits relating to <i>Philothea sporadica</i> and Semievergreen vine thickets of the Brigalow Belt (North and South) and Nandewar Bioregions (SEVT) within the project area. The offset area to be secured must be an area of private land which includes at least:</p> <p>a. 40 ha of <i>Philothea sporadica</i> habitat; and b. 19.76 ha of Semi-evergreen vine thickets of the Brigalow Belt (North and South) and Nandewar Bioregions</p> <p><i>Note: Offsetting requirements for this approval can be accommodated as part of a single offset plan addressing the requirements of this approval and those required by EPBC 2008/4398</i></p>	Not Activated	
16.	The Offset Plan must include details of the offset area including: the timing and arrangements for property acquisition, maps and site description, environmental values relevant to MNES, connectivity with other habitats and biodiversity corridors, a rehabilitation program, and mechanisms for long-term protection, conservation and management	Noted	
17.	The Offset Plan must be submitted for the approval of the Minister within 12 months of the commencement of gas field development. The approved Offset Plan must be implemented within 30 business days of approval	Not Activated	Time frames have not triggered this condition. QCLNG Gas field development has not commenced as at 21 October 2011.
18.	If the approved Offset Plan cannot be implemented because of failure of arrangements to secure the necessary area of private land then the proponent must submit for the Minister's approval an alternative Offset Plan. The alternative Offset Plan must provide at least an equivalent environmental outcome to those specified under condition 15. The approved alternative Offset Plan must be implemented	Noted	

Condition		Status	Statement of Compliance
19.	If the proponent proposes any action within a proposed offset area, other than actions related to managing that area as an offset property, approval must be obtained, in writing from the Department. In seeking Departmental approval the proponent must provide a detailed assessment of the proposed action including a map identifying where the action is proposed to take place and an assessment of all associated adverse impacts on MNES. If the Department agrees to the action within the proposed offset site, the area identified for the action must be excised from the proposed offset and alternative offsets secured of equal or greater environmental value in relation to the impacted MNES.	Noted	
20.	The proponent must secure the offset within 2 years of commencement.	Not Activated	Time frames have not triggered this condition
<i>Offset Area management</i>			
21.	<p>Within 12 months of securing the offset area required under the approved Offset Plan, the proponent must develop an Offset Area Management Plan which must specify measures to improve the environmental values of the offset area in relation to MNES, including;</p> <ul style="list-style-type: none"> a) the documentation and mapping of current environmental values relevant to MNES of the area; b) measures to address threats to MNES including but not limited to grazing pressure and damage by livestock and adverse impacts from feral animals and weeds; c) measures to provide fire management regimes appropriate. for the MNES d) measures to manage the offset area to improve the condition of the MNES specified at condition 15 within the offset area and to increase the areal extent of MNES specified at condition 15 within the offset area as objectives of the program 	Not Activated	Time frames have not triggered this condition

Condition		Status	Statement of Compliance
	e) monitoring, including the undertaking of ecological surveys to assess the success of the management measures against identified milestones and objectives f) performance measures and reporting requirements against identified objectives, including trigger levels for corrective actions and the actions to be taken to ensure performance measures and objectives are met.		
22	Within 12 months of securing the offset area the Offset Area Management Plan must be submitted for the approval of the Minister. The approved Offset Area Management Plan must be implemented	Noted	
Cycas megacarpa			
23.	To offset unavoidable impacts to <i>Cycas megacarpa</i> from all activities associated with this approval, the proponent must:	Activated	Compliant – 1) Translocation and Management Plan for <i>Cycas megacarpa</i> , QCLNG gas Pipeline Project; and 2) QCLNG Pipeline – Offset Area Management Plan for <i>Cycas megacarpa</i> Were submitted to the Department on 18 August 2011 and were approved on 6 September 2011
	a) within 12 months of the date of this approval, secure an area of at least 18ha as an offset for receiving no less than 1104 translocated and/or propagated individuals b) identify alternative recruitment methods if it is considered unlikely that translocation and propagation will be successful;	Activated Activated	Compliant – QGC, DERM and SEWPAC are actively working together to determine appropriate sites for environmental offsetting. Although specific sites have not been finalised, QGC has identified potential sites that are likely to meet both DERM and SEWPAC requirements. Ongoing discussions with SEWPAC regarding this matter are continuing to ensure that the offsets program will deliver the benefits expected to both the environment and the community. Compliant – refer above

Condition		Status	Statement of Compliance
	c) notify the Department in writing of tile acquisition or transfer of ownership of the area identified in condition 23(a) within one month of securing the land;	Activated	Compliant – refer above
	d) if the proponent proposes any action within a proposed offset area, other than actions related to managing that area as an offset property, approval must be obtained, in writing from the Department. In seeking Departmental approval the proponent must provide a detailed assessment of the proposed action including a map identifying where the action is proposed to take place and an assessment of all associated adverse impacts on MNES. If the Department agrees to the action within the proposed offset site, the area identified for the action must be excised from the proposed offset and alternative offsets secured of equal or greater environmental value in relation to the impacted MNES;	Activated	Compliant – refer above
	f) demonstrate that the measures for securing and managing the offset will ensure that the offset is protected in perpetuity	Noted	
Cycas megacarpa Management Plan			
24.	The proponent must prepare a <i>Cycas megacarpa</i> Management Plan in consultation with an expert approved by the Department in writing.	Activated	Compliant – Consultant approved by Department on 6 September 2011
25.	The <i>Cycas megacarpa</i> Management Plan must include: a) measures to ensure all <i>Cycas megacarpa</i> within the ROW are avoided using, for example suitable trench less technique(s) as necessary or, if avoidance is not possible, individual plants must be removed and kept	Activated	Compliant – plans approved Compliant – 1) Translocation and Management Plan for <i>Cycas megacarpa</i> , QCLNG gas Pipeline Project; and 2) QCLNG Pipeline – Offset Area Management Plan

Condition		Status	Statement of Compliance
	<p>offsite and replanted in the same location, or alternatively translocated. Where it can be demonstrated that removal and translocation of individuals is unlikely to succeed, translocation may be substituted by establishing propagated individuals;</p> <p>b) measures to propagate and plant <i>Cycas megacarpa</i> individuals removed or impacted by construction activities to maintain a population of no less than 1104 individuals within the offset site required by condition 23(a);</p> <p>c) a detailed methodology for translocation, propagation and planting, including map of the location of the offset site;</p> <p>d) details of funding required to secure, maintain and enhance the values of the offset site in perpetuity;</p> <p>e) details of a suitably qualified person to undertake translocation, propagation and planting;</p> <p>f) details of the erosion and sediment control measures to be implemented in the ROW in the Callide and Calliope Ranges</p>	<p>Activated</p> <p>Activated</p> <p>Activated</p> <p>Activated</p> <p>Activated</p>	<p>for <i>Cycas megacarpa</i></p> <p>Were submitted to the Department on 18 August 2011 and approved on 6 September 2011</p> <p>Compliant – Details are included in the approved Plans.</p> <p>Compliant – Details are included in the approved Plans..</p> <p>Compliant – .refer to condition 23(1).</p> <p>Compliant – refer to condition 23(1).</p> <p>Compliant – the Plan was submitted to the Department on 18 August 2011 and approved on 6 September 2011.</p>
	<p>g) measures to rehabilitate the ROW in the Callide and Calliope Ranges;</p> <p>h) measures for the control and management of weeds, fire, feral animals, access and grazing in translocation sites;</p> <p>i) measures for the management, maintenance and protection of the population of <i>Cycas megacarpa</i> individuals in the offset site for a period of five years following final planting;</p>	<p>Activated</p> <p>Activated</p> <p>Activated</p>	<p>Compliant – Details are included in the approved Plans..</p> <p>Compliant – Details are included in the approved Plans.</p> <p>Compliant – Details are included in the approved Plans.</p>

Condition		Status	Statement of Compliance
	j) details of monitoring practices to assess the success of proposed management regimes of the offset k) performance measures, reporting requirements, trigger levels for corrective actions and identification of those actions to be taken to ensure performance measures are met; and l) a reconciliation statement of impacts against the agreed limit of disturbance, as defined above in condition 11 must be updated by the proponent every 12 months from commencement until construction is complete.	Activated Activated Noted	Compliant – Details are included in the approved Plans. Compliant – Details are included in the approved Plans.
26.	The <i>Cycas megacarpa</i> Management Plan must be submitted for the approval of the Minister. Commencement in the location covered by the management plan must not occur without approval. The approved plan must be implemented	Activated	Compliant – Plans were approved by the Department on 6 September 2011.
27.	To avoid doubt, a single offset management plan can be submitted to meet all offset management plan requirements.	Noted	
Migratory birds			
28.	To offset unavoidable impacts on listed migratory birds within the ROW at the Kangaroo Island wetlands west of the Narrows, the proponent must contribute at least \$250,000 to the Gladstone Port Corporation's migratory bird research study required by conditions for the Gladstone Western Basin Dredging and Disposal Project (EPBC 2009/4904).	Activated	Compliant – QGC has contributed to the Environmental Research Management Program oversights by Gladstone Ports Authority Advisory Panel. Contribution forms part of the Project Estimate of \$2million. QGC contribution forms \$500,000.
The Narrows crossing			
29	The proponent must prepare an Environmental Management Plan for the crossing of the Narrows. This must include:	Activated	Compliant – EMP (revised) submitted on 30 September 2011. Further information is requested by the Department. Amended Narrows Bundled Crossing EMP submitted for approval.

Condition		Status	Statement of Compliance
			Approval provided by the Department for the Environmental Management Plan – Narrows Bundled Crossing [Revision C] on 19 October 2011.
	<p>a) if the crossing is undertaken concurrently with the construction of one or more additional gas transmission pipelines (a 'bundled crossing'):</p> <ul style="list-style-type: none"> i. the roles and responsibilities of each party involved in the bundled crossing; ii. details of the final pipeline route, engineering design and construction methodology, including details of the total number of gas transmission pipes including any pipelines for water supply and/or sewerage; iii. potential impacts from the construction of the pipeline on listed threatened species, ecological communities, migratory species and World and National Heritage-listed values of the Great Barrier Reef; . iv. mitigation measures to reduce impacts on listed threatened species, ecological communities, migratory species and World and National Heritage-listed values of the Great Barrier Reef; v. proposed offset measures to compensate for unavoidable impacts on listed threatened species and ecological communities, listed migratory species and values of the World and National Heritage-listed Great Barrier Reef; vi. measures for the management of acid sulfate soils (both potential and actual); vii. measures for ongoing maintenance and decommissioning of the pipelines, or <p>If the proponent does not proceed in a bundled crossing:</p> <p>b) construction method which, in the opinion of the Minister, will result in minimal surface disturbance to the Kangaroo Island Wetlands and minimal disturbance to the area of the estuary of the Narrows (preferably achieved by horizontal directional drilling or</p>	Not Activated	Details included in the Narrows Bundled Crossing EMP. Approved on 19 October 2011.
		Not Activated	

Condition		Status	Statement of Compliance
	<p>tunnelling);</p> <ul style="list-style-type: none"> i. details of the final pipeline route, design and construction methodology, including details of inclusion of pipes for water supply and sewerage; ii. potential impacts from the construction of the pipeline on listed threatened species, ecological communities, migratory species and World and National Heritage-listed values of the Great Barrier Reef; iii. mitigation measures to reduce impacts to listed threatened species, ecological communities, migratory species and World and National Heritage-listed values of the Great Barrier Reef; iv. proposed offsets to compensate for the unavoidable impacts of the action on listed threatened species and ecological communities, listed migratory species and values of the World and National Heritage-listed Great Barrier Reef; v. measures for the management of acid sulfate soils; vi. measures for ongoing maintenance and decommissioning of the pipeline. <p><i>Note: 29(b) does not prescribe a particular construction method.</i></p>		
<p>30.</p>	<p>The Environmental Management Plan must be submitted for the approval of the Minister. The activity the subject of the Environmental Management Plan must not start without approval. The approved plan must be implemented</p>	<p>Activated</p>	<p>Compliant – EMP submitted on 13 September 2011. Approval provided by the Department for the Environmental Management Plan – Narrows Bundled Crossing [Revision C] on 19 October 2011.</p>

Condition		Status	Statement of Compliance
31.	If the pipeline construction involves dredging to be undertaken by the proponent under the approval to which these conditions are attached, the proponent must prepare a Dredge Management Plan.	Noted	
32.	<p>The Dredge Management Plan required under these conditions must include:</p> <ul style="list-style-type: none"> a) details of dredging methods, planned commencement, duration and frequency of dredging; b) identification of areas of potentially impacted seagrass habitat and their environmental tolerances; c) site specific water quality objectives for the designated habitats as a guideline for habitat protection; d) measures to refine the plume modelling data presented in the proponent's Environmental Impact Statement; e) mitigation measures and controls for the dredging and spoil disposal activities f) triggers for initiating adaptive management and potential remediation measures; g) monitoring of: <ul style="list-style-type: none"> i. potential impacts of dredging on seagrass including but not limited to turbidity and light attenuation; ii. the triggers established under condition 32(f); and iii. the long term impacts of the action 	Noted	Compliant – a Dredge Management Plan is in development

Condition		Status	Statement of Compliance
	<p>h) options, linked to the triggers established under condition 32(f), for adaptively managing the action - including options for varying the timing and location of dredging and spoil disposal activities;</p> <p>i) details for monitoring of dredging activities, including timing and variables measured such as turbidity and light attenuation in a format as directed by the Department to allow validation of other modelling of dredging impacts relating to the Port of Gladstone;</p> <p>j) measures to minimise the impact on listed migratory birds from noise associated with construction activities;</p> <p>k) measures to prevent and respond to the introduction of marine pest species;</p> <p>l) measures to protect dugongs, and listed turtles including the use of turtle excluder devices;</p> <p>m) details of dredge spoil placement;</p> <p>n) provisions to sample and analyse dredge spoil composition</p>		
33.	The Dredge Management Plan must be submitted for the approval of the Minister. The activity the subject of the Dredge Management Plan must not start without approval. The approved plan must be implemented.	Noted	
Location of pipeline (Callide range)			
34.	East of the Callide Range, the proponent must locate the pipeline within the Callide Infrastructure Corridor State Development Area as indicated in the map at Attachment 1.	Activated	Compliant – pipeline is within the designated area.
Water crossings			
35.	<p>Where reasonably possible, horizontal directional drilling must be used for major waterway crossings, including:</p> <p>a. those within the Dawson, Calliope and Condamine</p>	Activated	Compliant.

Condition		Status	Statement of Compliance
	<p>River catchments and any water crossing within the known distribution of the Fitzroy River Turtle (<i>Rheodytes /eukops</i>) and Murray Cod (<i>Maccullochella peellii peellii</i>). Pipeline construction across waterways within the known distribution of the Fitzroy River Turtle must not take place during the nesting and breeding season;</p> <p>b. Humpie and Targinie Creeks.</p>		<p>1) QCLNG- Export Pipeline – Narrows Crossing Project Narrows Aquatic Values Management Plan;</p> <p>2) QCLNG Pipeline Aquatic Values Management Plan</p> <p>Plans were submitted to the Department on 19 September 2011 and approved by the Department on 30 September 2011.</p>
36.	<p>Trenchless techniques are not required in minor creek beds within the known distribution of the Fitzroy River Turtle (<i>Rheodytes /eukops</i>) and Murray Cod (<i>Maccullochella peellii peellii</i>) where there is no water at the crossing site and the distance to the nearest water is sufficient to buffer any potential impacts resulting from the crossing technique.</p>	Activated	Compliant – Details are included in the Export Pipeline Aquatic Values Management Plan approved by the Department on 30 September 2011.
37.	<p>The proponent must prepare an Aquatic Values Management Plan. This plan must include:</p> <p>a) a detailed assessment of aquatic values, including animal breeding locations for listed threatened and migratory species within the ROW;</p> <p>b) measures to minimise impacts on listed riparian, aquatic and water dependent flora and fauna;</p> <p>c) measures to minimise erosion and sediment impacts to waterways;</p>	<p>Activated</p> <p>Activated</p> <p>Activated</p>	<p>Compliant – QCLNG- Export Pipeline – Narrows Crossing Project Narrows Aquatic Values Management Plan and QCLNG Pipeline Aquatic Values Management Plan were approved by the Department on 30 September 2011. Details are included in the Plans.</p> <p>Compliant – QCLNG- Export Pipeline – Narrows Crossing Project Narrows Aquatic Values Management Plan and QCLNG Pipeline Aquatic Values Management Plan were approved by the Department on 30 September 2011. Details are included in the Plans.</p> <p>Compliant – QCLNG- Export Pipeline – Narrows Crossing Project Narrows Aquatic Values Management Plan and QCLNG Pipeline Aquatic Values Management Plan were approved by the Department on 30 September 2011. Details are included in the Plans.</p>

Condition		Status	Statement of Compliance
	<p>d) measures to maintain water quality and water flow requirements, including treatment and disposal methods for hydrostatic test water;</p> <p>e) site-specific mitigation measures for any potential impacts from construction and operation of the pipeline on listed threatened species, including but not limited to the Fitzroy River Turtle</p>	Activated	<p>approved by the Department on 30 September 2011. Details are included in the Plans. Compliant – QCLNG- Export Pipeline – Narrows Crossing Project Narrows Aquatic Values Management Plan and QCLNG Pipeline Aquatic Values Management Plan were approved by the Department on 30 September 2011. Details are included in the Plans.</p> <p>Compliant – QCLNG- Export Pipeline – Narrows Crossing Project Narrows Aquatic Values Management Plan and QCLNG Pipeline Aquatic Values Management Plan were approved by the Department on 30 September 2011. Details are included in the Plans.</p>
38.	The Aquatic Values Management Plan must be approved in writing by the Minister. Activities the subject of the Plan must not start without approval. The Plan must be implemented.	Activated	Compliant – Narrows Aquatic Values Management Plan and Export Pipeline Aquatic Values Management Plan approved by the Department on 30 September 2011. Plans are being implemented.
Notification of commencement			
39.	Within 20 business days of commencement, the proponent must advise the Department in writing of the actual date of commencement.	Activated	Compliant. Notification of commencement of the pipeline (PPL153) has been made (15 March and 13 June 2011).
40.	If, at any time after 5 years from the date of this approval the Minister notifies the proponent in writing that the Minister is not satisfied that there has been commencement of the action, the action must not commence without the written agreement of the Minister.	Noted	
Request for variation of plans by proponent			
41.	If the proponent wants to act other than in accordance with a plan approved by the Minister under these conditions, the proponent must submit a revised plan for the Minister's approval.	Noted	
42.	If the Minister approves the revised plan, then that plan must be implemented instead of the plan originally approved.	Noted	
43.	Until the Minister has approved the revised plan, the proponent must continue to implement the original plan.	Noted	

Condition		Status	Statement of Compliance
Revisions to plans by the Minister			
44.	If the Minister believes that it is necessary or desirable for the better protection of a relevant controlling provision for the action, the Minister may request the proponent to make, within a period specified by the Minister, revisions to a plan approved under these conditions.	Noted	
45.	If the Minister makes a request for revision to a plan, the proponent must:	Noted	
	a) comply with that request; and	Noted	
	b) submit the revised plan to the Minister for approval within the period specified in the request.	Noted	
46.	The proponent must implement the revised plan, on approval of the Minister	Noted	
47.	Until the Minister has approved the revised plan, the proponent must continue to implement the original plan.	Noted	
Minimum timeframes for consideration of plans			
48.	For any plan required to be approved by the Minister under these conditions, the proponent must ensure the Minister is provided at least 20 business days for review and consideration of the plan, unless otherwise agreed in writing between the proponent and the Minister.	Noted	
Compliance with State environmental and other authorities			
49	The proponent must comply with all environmental authorisations issued by the State, including conditions of an environmental authority issued under the EP Act.	Activated	<p>1 count of non-compliance: 15 March 2011 – PIN (AWD11/003) – clearing of pipeline ROW prior to soil management procedures being submitted to DERM.</p> <p>Environmental Authority PEN 100953310 (EA)</p> <p>Condition E2 of the EA requires that “prior to commencement of petroleum activities” soil management procedures are to be submitted to DERM and Condition E3 also requires soil management procedures to be submitted for review before the</p>

Condition		Status	Statement of Compliance
			<p>“commencement of the construction of the pipeline”.</p> <p>Procedures were not submitted prior to works commencing.</p> <p>As a result of this incident, QGC has reviewed and strengthened its internal controls regarding the authorisation of work packages to contractors for construction execution. These additional processes have ensured that work has not been undertaken without the appropriate plans and procedures being in place.</p> <p>Now compliant.</p>
Provision of State plans			
50.	If a condition of a State approval requires the proponent to provide a plan then the proponent must also provide the plan to the Department or Minister on request, within the period specified in the request.	Noted	
Timeframes			
51.	If these conditions require the proponent to provide something by a specified time, a longer period may be specified in writing by the Minister.	Noted	
Auditing			
52.	<p>On the request of and within a period specified by the Department, the proponent must ensure that:</p> <p>a) an independent audit of compliance with these conditions is conducted; and</p>	Noted	
.	b) an audit report, which addresses the audit criteria to the satisfaction of the Department, is published on the Internet and submitted to the Department		

Condition		Status	Statement of Compliance
53.	Before the audit begins, the following must be approved by the Department a) the independent auditor; and b) the audit criteria.	Noted	
54.	The audit report must include: a) the components of the project being audited; b) the conditions that were activated during the period covered by the audit; c) a compliance/non-compliance table; d) a description of the evidence to support audit findings of compliance or noncompliance; e) recommendations on any non-compliance or other matter to improve compliance; f) a response by the proponent to the recommendations in the report (or, if the proponent does not respond within 20 business days of a request to do so by the auditor, a statement by the auditor to that effect); g) certification by the independent auditor of the findings of the audit report.	Noted	
55.	The financial cost of the audit will be borne by the proponent.	Noted	

Condition		Status	Statement of Compliance
56.	The proponent must: <ul style="list-style-type: none"> a) implement any recommendations in the audit report, as directed in writing by the Department; b) investigate any non-compliance identified in the audit report; and c) if non-compliance is identified in the audit report - take action as soon as practicable to ensure compliance with these conditions. 	Noted	
57.	If the audit report identifies any non-compliance with the conditions; within 20 business days after the audit report is submitted to the Department the proponent must provide written advice to the Minister setting out the: <ul style="list-style-type: none"> a) actions taken by the proponent to ensure compliance with these conditions; and b) actions taken to prevent a recurrence of any non-compliance, or implement any other recommendation to improve compliance, identified in the audit report. <p><i>Note: To avoid doubt, independent third party auditing may include audit of the proponent's performance against the requirements of any plan required under these conditions.</i></p>	Noted	
Reporting non-compliance			
58.	The proponent must, when first becoming aware of a non-compliance with these conditions, or a plan required to be approved by the Minister under these conditions: <ul style="list-style-type: none"> a) report the non-compliance and remedial action to the Department within five business days; 	Noted	

Condition		Status	Statement of Compliance
Annual Environmental Return			
62.	The proponent must produce an Annual Environmental Return which:		
	a) addresses compliance with these conditions;	Activated	Compliant - Annual Return completed, compliance addressed
	b) records any unavoidable adverse impacts on MNES, mitigation measures applied to avoid adverse impacts on MNES; and any rehabilitation work undertaken in connection with any unavoidable adverse impact on MNES;	Activated	Compliant – No unavoidable adverse impact on MNES are identified.
	c) identifies all non-compliances with these conditions; and	Activated	Compliant –all non compliance is identified and corrective action taken. See Table below.
	d) identifies any amendments needed to plans to achieve compliance with these conditions.	Activated	Compliant – no amendments to plans required to meet this condition.
63	The proponent must publish the Annual Environmental Return on its website within 20 calendar days of each anniversary date of this approval. In complying with this publication requirement, the proponent must ensure that it has obtained relevant rights in relation to confidentiality and intellectual property rights of third parties	Noted	
Survey data			
64.	If requested by the Department, the proponent must provide all species and ecological survey data and related survey information from ecological surveys undertaken for MNES. The data must be collected and recorded to conform to data standards notified from time to time by the Department	Noted	
Publication of Plans			
65.	All plans approved by the Minister under these conditions must be published on the proponent's website within 30 business days of approval by the Minister	Activated	Compliant
66.	The Department may request the proponent to publish on the internet a plan in a specified location or format and with specified accompanying text. The proponent must comply with any such request.	Noted	

Condition		Status	Statement of Compliance
Dictionary			
67.	<p>In these conditions:</p> <p>Bundled crossing means the dredging, trenching and other construction activities associated with the placement of multiple gas transmission pipelines across the Kangaroo Island Wetlands and the Narrows in a common corridor constructed by the approved proponent;</p> <p>Clearance of native vegetation means the cutting down, felling, thinning, logging, removing, killing, destroying, poisoning, ring barking, uprooting or burning of native vegetation;</p> <p>Commencement means clearing of vegetation that is a listed threatened species or community or that is habitat of listed threatened species or listed migratory species or pipeline construction (including trenching). Commencement does not include:</p> <ol style="list-style-type: none"> a. minor physical disturbance necessary to undertake pre-clearance surveys or establish monitoring programs or associated with the mobilisation of the plant, equipment, materials, machinery and personnel prior to the start of pipeline development or construction; b. activities that are critical to commencement that are associated with mobilisation of plant and equipment, materials, machinery and personnel prior to the start of development only if such activities will have no adverse impact on MNES, and only if the proponent has notified the Department in writing before an activity is undertaken. <p>Department means the Australian Government department responsible for administering Part 4 of the EPBC Act;</p> <ul style="list-style-type: none"> • <i>EP Act</i> means <i>Environmental Protection Act 1994</i> (Qld); 		

Condition		Status	Statement of Compliance
	<ul style="list-style-type: none"> • <i>EPBC Act</i> means the Commonwealth <i>Environment Protection and Biodiversity Conservation Act 1999</i>; <p>Minister means the Minister responsible for Chapter 4 of the EPBC Act, and may include a delegate of the Minister under s.133 of the EPBC Act;</p> <p>MNES means matters of national environmental significance, being the relevant matters protected under Part 3 of the EPBC Act;</p> <p>Plan includes a protocol, report, study, plan, or strategy (however described); .</p> <p>Proponent means the person to whom the approval is granted, and includes any person acting on behalf of the proponent;</p> <p>Referral means a referral under the EPBC Act including any variation of the referral.</p> <p>ROW means the pipeline right of way where any disturbance or construction is to be restricted to a corridor in which the pipeline may be placed. This corridor includes the area required for related activities such as access tracks. The corridor is illustrated in Attachment1;</p> <p>Substantial commencement means delivery of coal seam gas through the pipeline.</p>		

CONDITION 58 – NON-COMPLIANCE

NON-COMPLIANCE ACTIVITY	NOTIFICATION	ACTION TAKEN
Breach of condition 4 : 15 March 2011 – PIN (AWD11/001) – clearing of pipeline ROW prior to Ministerial approval.	PIN issued	On identification of incident, works stopped immediately and the Minister notified. Required plans submitted for approval. Once plans were approved, works commenced. Processes and procedures are now in place to prevent similar incidents.
Breach of condition 13 : 15 March 2011 – PIN (AWD11/002) – clearing of 6km of ROW prior to Ministerial approval.	PIN issued	On identification of incident, works stopped immediately and the Minister notified. Required plans submitted for approval. Once plans were approved, works commenced. Processes and procedures are now in place to prevent similar incidents.
Breach of condition 49 : 15 March 2011 – PIN (AWD11/003) – clearing of 6km of ROW was a breach of EA conditions as State Plans had not yet been approved prior to commencement.	PIN issued	On identification of incident, works stopped immediately and the Minister, DSEWPAC and DERM notified. Required plans submitted for approval. Once plans were approved, works commenced. Processes and procedures are now in place to prevent similar incidents.

CONDITION 62(B) – Adverse impacts on MNES

NON-COMPLIANCE ACTIVITY	NOTIFICATION	ACTION TAKEN
No unavoidable adverse impact on MNES identified	No notifications made	No action required