

Meeting Minutes



QGC Regional Gas Field Community Committee

20 November 2014

10.00am to 1.30pm

QGC, Warrego Office, Chinchilla

1. Opening

The 20th meeting of the QGC Regional Gas Field Community Committee was called to order at 10.20am on 20 November 2014 at the QGC Warrego Highway office, facilitated by Ms Deb Camden, Independent Facilitator.

2. Attendees

The following people attended the QGC Regional Gas Field Community Committee meeting:

QGC Regional Gas Field Community Committee Members	QGC Representatives
<ul style="list-style-type: none">• Carl Mitchell, Condamine Alliance• Cr Carolyn Tillman, Western Downs Regional Council• Mabrey Fogarty, Goondir Health Services• Brad Tanks, TAFE Queensland South West• Kathie Fletcher, Queensland Murray Darling Committee• Doreen Goldsmid, Central Community Committee Representative• Ros Wade, Southern Community Committee representative• Cecily Brockhurst, Northern Community Committee representative	<ul style="list-style-type: none">• Joanne Pafumi, Vice President External Affairs & Sustainability• Richard Schokman, General Manager Operations• Ben Power, Manager Land & Environment Technical Service• Elizabeth Cooney, Community Engagement Manager• Kristelle Townsend, Social Performance Coordinator
Apologies	Independent Facilitator
<ul style="list-style-type: none">• Carollee Murphy, Western Downs Regional Council	<ul style="list-style-type: none">• Deb Camden, PRISM Communication Architects

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Meeting agenda

The following items of business were discussed as per the meeting agenda:

Agenda item	Details
a. Introductions and meeting overview	<p>Deb Camden provided a broad overview of the meeting format and led roundtable introductions of Community Committee members and QGC representatives.</p> <p>Joanne Pafumi, the new Vice President for External Affairs & Sustainability, provided an introduction of herself. Within QGC Joanne will lead a number of areas including Government and Public Affairs, Indigenous Relations, Communications, Community Engagement, Social Investment and Gladstone Social Performance. Through previous roles within Corporate Communications at AGL Sydney and Springfield Land Corporation Joanne has had experience and insights into community development and long term visioning best practice. More recently Joanne has had the opportunity to work in regional and remote parts of Australia as the General Manager of Corporate Affairs and Human Resources for Xstrata and understands the roles and responsibilities of big companies in rural communities.</p> <p>Joanne is looking forward to engaging with the community as the business transitions from construction to operations and planning for QGC's ongoing involvement.</p>
b. Safety moment	<p>Deb Camden invited Committee members to share a safety moment.</p> <p>Kristelle Townsend reminded committee members to be aware of snakes during the warmer months.</p>
c. Adoption of minutes	<p>Deb Camden asked the Committee to formally consider the September 2014 minutes and asked for suggested changes.</p> <p>The 11 September 2014 Regional Gas Field Community Committee minutes were adopted.</p>
d. Actions from the previous meeting	<p>Strategic Cropping Land Updates on Strategic Cropping were requested by the committee at future meetings. Ben Power Manager of Land & Environment to provide an update at this meeting.</p> <p>Local Content and Procurement Strategy Joanne Pafumi to provide update about local procurement, content and employment strategy going forward.</p> <p>Salt Management Update A salt management update to be provided at the meeting. QGC will discuss with Queensland Murray Darling Committee an opportunity to share further information once more detailed design is complete.</p> <p>Social Investment Update Elizabeth Cooney to provide an update on QGC's ongoing Social Investment Strategy post 2014 at the meeting.</p>

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	<p>New Sewage Facility Western Downs Regional Council provided further information on the new sewage facility being constructed at the Crossroads near Chinchilla.</p> <p>Concerns were raised about more rural land been changed for waste usage and the long term impacts this will have on agricultural land.</p> <p>Action: QGC to advise whether their contractors will be utilising the new facility.</p>
<p>e. Community Feedback</p>	<p>Deb Camden invited committee members to provide feedback.</p> <p>A committee member commented that they had recently been interviewed for community feedback for a social report for the CSG industry by Worley Parsons and were under the impression that QGC was involved in the study. The committee member wished to confirm QGC's involvement in the study.</p> <p>Joanne Pafumi responded that while Worley Parsons have performed work for QGC in the past, at present QGC has not engaged Worley Parson to perform any external consultation on their behalf in the region.</p> <p>A committee member raised the importance of CSG companies collaborating and sharing data and learnings above and beyond legislative requirements both between business and with relevant community organisations.</p> <p>A committee member raised that they would like more detailed discussion and engagement with the CSG industry on cumulative impacts and the long term issues and impacts on water quality and climate change. The committee member noted recent work which their organisation had developed to share with QGC which looked more closely at climate change projections and how these can be managed through the regions.</p> <p>Ben Power responded that information is provided by QGC to institutions such as CSIRO for research studies however QGC is also mindful of landholder requests for confidentiality on information relating to their properties. Reporting and information about greenhouse gas emissions is available publicly on the QGC and BG-Group websites as well as regulatory websites.</p> <p>A committee member commented on the recent Surat North Basin Acreage Environmental Authority (EA) amendment process (under the Environmental Protection Act) and QGC's response to a condition in the decision. This related to complaints handling.</p> <p>Beth Cooney responded that QGC has a clear process whereby complaints are recorded and acknowledged within 24 hours and</p>

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	<p>then investigated further. This process will continue to apply to QGC's activities in the Surat North area.</p> <p>A committee member noted that Condamine Alliance had recently received funding from Federal Government to review their Natural Resource Plans. The new plan is presently available for consultation and feedback from 27 October 2014 until February 2015. The plan can be found at www.nrmplan.com.au . Condamine Alliance offered to present this to QGC in the future. Ben Power advised that QGC engages directly with Government departments about resource planning and government legislative requirements.</p> <p>A committee member thanked QGC for the invitation to attend the Social Investment launch and thank-you lunch on Tuesday 18 November.</p> <p>A committee member commented on the issue of the withdrawal of counselling services offered by Lifeline in the region and the impact this will have given the challenges being faced by the transition from construction to operations and the severe drought. Service providers are investigating alternative referral pathways for mental health support.</p> <p>The local community centres noted that they have formed a consortium and plan to write a proposal on what is required and solutions to address the gap regionally.</p> <p>Queensland Murray Darling Committee noted that they were in favour of writing a letter of support for the community centres for their proposal.</p> <p>Goondir Health service advised they currently have a psychologist who has spare capacity to meet this demand for service provision, potentially providing this service from the local community centres. The local community centres will liaise with Goondir Health Service to explore this opportunity.</p> <p>A committee member recommended that QGC fund local centres rather than the "big name" regional service providers.</p> <p>A committee member commented that Miles rents continue to stay high and there are still a number of people seeking affordable housing.</p> <p>A committee member commented that they recently attended the presentation from GISERA in Chinchilla. They noted that the meeting was extremely valuable and hopes they continue to produce this research.</p>

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<p>f. QGC Update</p>	<p>Joanne Pafumi, VP for External Affairs and Sustainability provided the Committee with a QCLNG project update. Key points discussed include:</p> <p>A similar presentation had recently been provided to the GasField Community Leaders forum by Mitch Ingram, Managing Director.</p> <p>Transition to Operations</p> <ul style="list-style-type: none"> • The initial construction phase of the Queensland Curtis LNG (QCLNG) project is nearing completion • We are preparing to commence LNG production in a world first • Detailed planning is underway to shift our focus from project deliverables to efficient operating performance over a two year transition period • We will continue to invest in the communities in which we operate <p>QCLNG project – Phase I scope/status</p> <p>Within the Upstream the following progress has been made:</p> <ul style="list-style-type: none"> • 2,060 access agreements • >2 000 wells available for start-up • 3,500km gathering pipeline now laid • 17 field compression stations (FCSs) • 4 central processing plants (CPPs) • major water treatment facilities • 540km pipeline is constructed <p>On Curtis Island, the LNG plant has two processing trains, with a capacity of 8.5 mtpa (million tonnes per annum)</p> <ul style="list-style-type: none"> • 1.3 bcfd (billion cubic feet per day) is required for plateau production • The LNG plant took 10 million hours of construction and 45,000 tonnes of equipment <p>Curtis Island continues to be commissioned in preparation for first LNG export. Key pieces of equipment which the LNG plant consists of includes:</p> <p>2 LNG storage tanks</p> <ul style="list-style-type: none"> • Each tank can hold 140,000 cubic metres of LNG • Each tank is 48 metres high • The roof of each tank is 79 metres wide and weighs 900 tonnes, the inner tank within each tank has a circumference of 250 metres <p>Process flare</p> <ul style="list-style-type: none"> • 95m high <p>Water Production</p> <ul style="list-style-type: none"> • QGC aims to make up to 97% of all CSG water produced available for beneficial use • QGC supplies water to SunWater for distribution to the Chinchilla Weir and irrigators

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	<ul style="list-style-type: none"> • Kenya Water Treatment Plant produced more than 20,000ML since January 2013 • Over summer, expect to maintain at least 50ML per day • Northern Water Treatment Plant is under construction near Wandoan • Once complete this facility will extend distribution to Glebe Weir • Total combined capacity to treat almost 200ML a day during peak production approximated to be in 2016 <p>Total workforce numbers</p> <ul style="list-style-type: none"> • Peak workforce of 14,500 achieved in November 2013 • Ramp down between 2013 and 2015 dominated by major contractor demobilisation: <ul style="list-style-type: none"> • upstream contractors, Thiess in 2014 • midstream contractors, Bechtel in 2015 • By the end of 2014, workforce numbers will have reduced by 45% to approximately 8,000 • Over 2015, they will almost halve again as our major contractors midstream demobilise • Recruitment for main operational workforce is complete • Long term we are working towards a sustainable workforce level of around 3,400 employees and contractors • It will take around 3 years to reach this level through the evolution of the business • The business is working towards a steady level workforce in approximately 2016 • Long term, the majority of the contractors (estimated 2,000) will continue to be based Upstream • We are continuing to invest in drilling, gathering and trunklines and associated infrastructure. <p>Local workforce planning</p> <ul style="list-style-type: none"> • QGC needs to have the right people, in the right roles and in the right place • We prefer and encourage our people to live within the communities in which we operate • Gladstone employees live locally in the Gladstone region • Upstream workforce planning is aiming to increase the percentage of our employees living within the region. <p>We are developing a plan for 2015 which takes into consideration a number of factors:</p> <p>Location: Operational bases established</p> <ul style="list-style-type: none"> • QGC's main operations base is now established in Chinchilla <p>Role design:</p> <ul style="list-style-type: none"> • The number of roles required on a 24x7 basis, day and night shift basis, will reduce once fully operational • Maintenance and well site operational strategies will see more people working a normal week, day shift only

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	<ul style="list-style-type: none"> • Further developments as the business learns from the early experience of operating the various pieces of major infrastructure <p>Housing:</p> <ul style="list-style-type: none"> • QGC has 33 houses in the Western Downs. Eight are temporarily leased to non-QGC key workers/Western Downs Housing Trust • No plans at present to sell any of these houses • Investigating how these can be utilised to attract and retain local employees. <p>Supporting services: capacity, procurement and future demand for:</p> <ul style="list-style-type: none"> • Flight services <ul style="list-style-type: none"> – Continuing to fly into Chinchilla. Conversations commenced with Banana Council regarding use of Taroom airport • Camps – ours and third parties <ul style="list-style-type: none"> – Demobilisation of camps is being planned in stages For third party camps future requirements are likely to be around half the number of beds used in the past 3 years, approximately 300 – 400. <p>Procurement Strategy</p> <ul style="list-style-type: none"> • Committed to giving local, Queensland and Australian suppliers full, fair and reasonable opportunity to participate in QCLNG • As we move into operations, we know that increased local content directly through QGC is a critical part of how we work in the community • Support the industry’s voluntary Code of Practice for Local Content • QGC strategy aims to: <ul style="list-style-type: none"> – Increase local supplier capability – Develop and maintain local content in the supply chain • Methods to drive local content: <ul style="list-style-type: none"> – Enhanced supplier capacity and engagement – Robust internal processes and resources – Improved reporting, monitoring and evaluation • Major contractor compliance with local content obligations. <p>Building local content</p> <ul style="list-style-type: none"> • Pre-qualifying local suppliers <ul style="list-style-type: none"> – Part of the Achilles First Point Supply base community - community supplier management system for pre-qualifying suppliers to the major oil and gas buying organisations in the Asia Pacific • Contract reviews <ul style="list-style-type: none"> – Major contracts now let so focus now on maintaining and managing contracts – Some contracts due for review in 2015

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	<ul style="list-style-type: none"> • Sub-contracting opportunities <ul style="list-style-type: none"> - Contractors required to support Local Content and Indigenous Participation - Contractors obliged to: <ul style="list-style-type: none"> o Provide full, fair and reasonable opportunity for local content participation o Maximise opportunities for Indigenous people and enterprises - Requires delivery of plans, annual reports required on performance and audits • Strengthening Local Chambers Program <ul style="list-style-type: none"> - Consulting support provided to 6 local Chambers of Commerce across the Western Downs to develop strategic plans during 2014 - New \$440,000 partnership announced with Queensland Chamber of Commerce and Industry to continue support - Building the capacity of local Chambers of Commerce to grow memberships and facilitate business development - Three elements: <ul style="list-style-type: none"> o Technology – website and customer relationship management system o CCIQ membership services – employer assistance call centre, advice, insights and education o Workshops – on subjects relevant to their members and communities. • Future profile of QGC <ul style="list-style-type: none"> • Operator producing natural gas from coal seams for domestic markets and LNG for international markets • Contracts to support local and domestic markets are in place until 2032 • Continuing to develop upstream infrastructure for which a contract workforce will be required • Operations characterised by: <ul style="list-style-type: none"> - More of our people living locally in regional communities - Local content contributions to procurement directly and indirectly • A company which continues to work closely with and invest in the communities in which we operate. • Committee members had a number of queries. Key points discussed were: <ul style="list-style-type: none"> • QGC has invested in a partnership with the Queensland Chamber of Commerce for a social investment program to support the local chamber of commerce groups in the Western Downs and Gladstone regions • QGC is not presently working on programs with landholders to contract them to monitor water quality or maintain wellsite facilities.

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	<p>Richard Schokman, General Manager for Upstream Operations provided a project update to the committee on QGC's Major Infrastructure Development.</p> <ul style="list-style-type: none"> • QGC's core upstream infrastructure is being delivered in line with schedule • The Ruby Jo Central Processing Plant is operational, along with the six field compression stations that feed into it. This infrastructure plays a key role in supplying gas for our first exports. • Bellevue CPP is now on line and supplied by three FCS. • Kenya Water Treatment Plant operational since October 2013. • Northern Water Treatment Plant on track for completion in Q1 2015 • Commissioning of the gas turbine generators has begun on Curtis Island. <p>Richard provided an overview and tour of QGC's Upstream Control Room. Key points were:</p> <ul style="list-style-type: none"> • The Upstream Control Room is the key monitoring facility for the Upstream region and there is also a control room located in Brisbane and Gladstone • The Upstream Control System is one of the largest of its kind and utilises state of the art technology to control, monitor, analyse data and prevent major incidents • The facility is fail safe and has mechanical aids in place to protect the equipment and self-sustain in any incident e.g. such as a power outage. <p>A committee member queried whether QGC has a renewable energy plan in place.</p> <p>Richard Schokman responded that as the business becomes operational we will have a better understanding of our baseline energy use. QGC is committed to the environment and efficient energy use. There are also financial incentives to reduce power usage.</p>
<p>g. Key Topic Update</p>	<p>Ben Power, Manager Land and Environment provided an update on key environmental topics of interest. Key points discussed include:</p> <p>Salt Management Update</p> <p>Salt encapsulation</p> <ul style="list-style-type: none"> • Regulated waste facilities are authorised in QGC's EAs and were identified in the QCLNG EIS as the base case for salt management • QGC has spent \$20 million investigating technologies to treat salt for commercial use. None of these technologies is feasible • No viable injection targets • Salt can be safely encapsulated on two QGC-owned sites at the Central and Northern Water Treatment Plants using

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	<p>reliable and proven technology</p> <ul style="list-style-type: none"> • Both sites separated from good quality agricultural land and fresh water aquifers • Both sites above all recorded flood levels, including 2011 and 2013 • QGC's salt encapsulation strategy represents a safe long-term solution • The facilities will be managed by a specialist waste management company • Finalisation of the contract for management and maintenance of the facility is ongoing • Design of the facility is still being finalised and further updates will be provided at future meetings. <p>Action: QGC will provide further information about final design once confirmed.</p> <p>There was some discussion as to why QGC are not looking at other existing waste facilities for use. There were multiple reasons for the decision to place the facility in the current localities, including; to minimise transportation on public roads and truck noise in communities, to avoid flood prone areas, both sites separated from good quality agricultural land and fresh water aquifers and both sites are owned by QGC.</p> <p>Strategic Cropping Land</p> <ul style="list-style-type: none"> • State Government is presently finalising its decision and landholders will receive written notification shortly, an appeal period is then available should landholders wish to raise any concerns over the decision • No major issues have been raised in the last several months • QGC expect to be able to provide a more detailed update at the next meeting • QGC learnt some valuable lessons from the process including the importance of proactive engagement to explain its position to landholders e.g. information sessions ahead of time. <p>Environmental Protection and Biodiversity Conservation (EPBC) Referral</p> <ul style="list-style-type: none"> • QGC has lodged an application to develop up to 400 natural gas wells on land about 20km west of Wandoan in the north of the Surat Basin. (ATP 852, ATP 768 and PLs 401, 464, 467, 498, 505 and 506 (over 123,500ha about 20km West of Wandoan) • The area involves about 50 landholders and construction of up to three gas compression facilities, water and gas gathering pipelines and supporting infrastructure such as access roads and laydown areas • Development will take place on a maximum of about

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	<p>2500ha, or 2% of the area, with up to 1,400ha affected at any one time</p> <ul style="list-style-type: none"> • Preliminary documentation was available for public review & comment from 31 July to 27 August 2014 • Small number of submissions received • Responses to issues raised have been provided to Federal Government • Federal Government still considering application under EPBC Act for Surat Basin Acreage development however we anticipate a final decision by government over the coming weeks • We expect to be able to provide a more detailed update at the next meeting. <p>Upstream offsets</p> <ul style="list-style-type: none"> • QLD Government have been in the process of reforming their offsets policy during the past 18 months – 2 years • They have settled on a position and the new offsets policy can be viewed on their website • The new QLD policy framework is coming into effect, however QGC has now learnt from this policy that QGCs offset obligations will be delivered under the previous policy. • QGC has now started to investigate its options for delivery of these obligations. • The QGC offset plans will likely follow the like for like policy which has considers ratios ranging from 4–1 to 10–1. • On Curtis Island 2% of footprint of the island is utilised by QGC but 44% of the island has been able to be offset and designated as national park. <p>A committee member asked whether this land was actually by QGC or just leasehold changes?</p> <p>Ben Power responded that QGC purchased land from private landholders and also worked with government to remove grazing leases, forestry entitlements and address pest issues on this land so it could be given back to the State for use as public conservation area. . QLD Parks and Wildlife is now responsible for managing these conservation areas.</p> <p>A committee member asked whether the offset areas have to be in the same region.</p> <p>Ben Power responded that vegetation offset has to be offset with land areas holding the equivalent vegetation and environmental values.</p> <p>A committee member commented that CSIRO studies outline priority locations for future conservation which takes into account climate change and this may be of assistance to QGC in the future.</p> <p>Action: Queensland Murray Darling Committee to forward to QGC recent information gathered from the CSIRO.</p>

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	<p>Rural property management</p> <ul style="list-style-type: none"> • Moving to a longer term, larger scale rural property management approach • Implementing this as existing agreements come to an end • Expect EOI to be advertised shortly in local newspapers. The expression of interest period will run from December 2014 to February 2015 • The criteria used to assess the tenders will include commitment to local communities and youth in agriculture in addition to a comprehensive 5 year business plan • Working with existing agistors to manage any short term arrangements. <p>Action: QGC to distribute information to CCC's regarding the rural property management strategy.</p> <p>Landholder drop-in information sessions</p> <ul style="list-style-type: none"> • Landholder drop-in information sessions will be held in Dalby, Chinchilla, Wandoan, Taroom, Biloela, Gladstone I from Monday 24 November to Friday 28 November 2014 • The purpose of these sessions is to provide landholders with the opportunity to engage face-to-face with QGC and also to talk to landholders about important safety information and working around QGC infrastructure above and below ground • Additionally, QGC wants to keep landholders updated on our project and what activities are being undertaken in their local region • A number of QGC representatives from a range of different areas within QGC will be made available at the sessions to answer questions and provide advice. <p>A committee member queried whether QGC has fact sheets for landholders about working safely around QGC infrastructure.</p> <p>Ben Power responded that information about operating around QGC infrastructure has been distributed to landholders and is provided on the QGC website.</p>
<p>h. Social Investment Update</p>	<p>Beth Cooney, Community Engagement Manager provided an update on QGC's Social Investment Program. Key discussion items were:</p> <p>Update on QGC's Integrated Housing Strategy</p> <p>QGC Contributions</p> <ul style="list-style-type: none"> • \$200,000 towards WDRC Housing Strategy • \$5.7 million towards the Western Downs Housing Trust + participation on the Reference Board • \$2 million towards WDRC water infrastructure upgrade in Wandoan (via a water supply agreement) • 27 houses in Western Downs completed, with 5 under

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	<p>construction</p> <ul style="list-style-type: none"> • Eight QGC houses leased to community organisations <ul style="list-style-type: none"> – 4 x Western Downs Housing Trust – 2 x Queensland Health – 2 x Indigenous Business <p>QGC Social Investment Program</p> <p>The final QCLNG Social Impact Management (SIMP) report to Government is due in 2015. The SIMP included impact mitigation and management activities as well as voluntary social investment for the key construction phase of the project from 2010 – 2014.</p> <p>A new voluntary Social Investment program has been developed for QGC’s ongoing commitment to social investment in the region from 2015 onwards.</p> <p>Our vision for the social investment program is to contribute to strong, diversified economic growth and sustainability in the communities where we live and work. From 2015, QGC’s Social Investment Program will have three themes:</p> <ul style="list-style-type: none"> • Investing in science, technology, engineering and maths (STEM) education • Supporting enterprise development; and • Enhancing regional liveability <p>Investing in STEM education</p> <ul style="list-style-type: none"> • Aims to improve attitudes towards STEM and encourage students to take up STEM careers • QGC is pursuing partnerships with leading Queensland based organisations to co-design innovative STEM education programs • We will continue to support programs in primary and high schools in the Western Downs <p>Supporting Enterprise Development</p> <ul style="list-style-type: none"> • Aim to contribute to the thriving and diverse entrepreneurship culture and business sector in Queensland • We are investing in programs to build the capacity of start-up SMEs and existing small businesses • We will support and build the capacity of organisations and other entities that provide the services required to nurture start-ups and entrepreneurs. <p>Enhancing Regional Liveability</p> <p>We will partner with local people and organisations to contribute to sustainable local communities. Key areas of focus are:</p> <ul style="list-style-type: none"> • Community safety programs, including fire and road safety • Safety and amenity of Gladstone Harbour

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	<ul style="list-style-type: none"> • Increase access to regional health services • Improve local facilities and build organisational capacity through the QGC Communities Fund. <p>QGC Communities Fund Key element of enhancing regional liveability theme Aims to contribute to the sustainability of community groups and organisations in three priority areas:</p> <ul style="list-style-type: none"> • Skills development • Service and organisational • STEM education. <p>The fund opens February 2015 and two funding rounds per year will be held. A similar decision making panel of three community representatives and three QGC representatives will be used to assess applications. Information sessions on the program will be held early in 2015.</p> <p>QGC will continue to have a long term commitment to the communities in which we operate and will look to deliver benefits throughout South East QLD.</p>
i. Items for next agenda	<p>Joanne Pafumi led discussion and invited feedback on how the committee may evolve as QGC moves forward into operations. Key points include:</p> <ul style="list-style-type: none"> • QGC values the committees and the feedback provided to the business through them • QGC will also discuss the future of the committee with the North, South and Central committees QGC will update committee members at a later date on the outcome of these discussions. <p>Action: QGC to distribute the Terms of reference to committee members and provide information on the Coordinator General Conditions for the Regional Community Consultative Committee.</p>

3. General Business

No general business items were raised.

4. Meeting Close

The meeting was closed by Deb Camden at 02.00pm.

The future dates for the QGC Regional Gas Field Community Committee meeting will be distributed in early 2015.

5. Regional Gas Field Community Committee Members

Representative	Organisation
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Carollee Murphy	Western Downs Regional Council
Cr Carolyn Tillman	Western Downs Regional Council
Cecily Brockhurst	Northern Gas Field Representative
Ros Wade	Southern Gas Field Representative
Floyd Leedie	Goondir Health Services
Kathie Fletcher	Queensland Murray-Darling Committee
Doreen Goldsmid	Central Gas Field Representative
Brad Tanks	TAFE QLD South West
Carl Mitchell	Condamine Alliance