

# Meeting Minutes



## QGC Regional Gas Field Community Committee

5 December 2013

9.00am to 1.00pm

Chinchilla RSL (Main Branch) 61 Heeney St, Chinchilla

### 1. Opening

The 16<sup>th</sup> meeting of the QGC Regional Gas Field Community Committee was called to order at 9.15am on 5 December 2013 at the Chinchilla RSL, 61 Heeney St, Chinchilla facilitated by Mr Jim Cavaye, Independent Facilitator.

### 2. Attendees

The following people attended the QGC Regional Gas Field Community Committee meeting:

QGC Regional Gas Field Community Committee Members	QGC Representatives
<ul style="list-style-type: none"> <li>• Cr Carolyn Tillman, Western Downs Regional Council</li> <li>• Debbie Jackson, Southern Queensland Institute of TAFE</li> <li>• Kathie Fletcher, Queensland Murray Darling Committee</li> <li>• Carl Mitchell, Condamine Alliance</li> <li>• Cecily Brockhurst, Northern Community Committee representative</li> <li>• Doreen Goldsmid, Central Community Committee representative</li> <li>• Ros Wade, Southern Community Committee representative</li> <li>• Graham Muller, Tara Neighbourhood Centre</li> </ul>	<ul style="list-style-type: none"> <li>• Brett Smith, Vice President Sustainability</li> <li>• Bal Saini, Lead Community Relations Advisor</li> <li>• Kristelle Townsend, Social Performance Coordinator Central</li> </ul> <p>Guest Speakers:</p> <ul style="list-style-type: none"> <li>• Will Rifkin, Associate Professor, Centre for Coal Seam Gas</li> <li>• Vikki Uhlmann, Post Doctoral Research Fellow, Centre for Social Responsibility in Mining</li> <li>• Kylie May, Research Analyst, Centre for Social Responsibility in Mining</li> </ul>
Apologies	Independent Facilitator
<ul style="list-style-type: none"> <li>• Carollee Murphy, Western Downs Regional Council</li> <li>• Bill Nicholas, AgForce</li> <li>• Floyd Leedie, Goondir Health Services</li> </ul>	<ul style="list-style-type: none"> <li>• Jim Cavaye, School of Agriculture and Food Sciences, University of Queensland</li> </ul>

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## Meeting agenda

The following items of business were discussed as per the meeting agenda:

Agenda item	Details
<b>a. Introductions and meeting overview</b>	<p>Jim Cavaye led roundtable introductions of Community Committee members and QGC representatives.</p> <p>Jim Cavaye gave a broad overview of the meeting format.</p>
<b>b. Safety moment</b>	<p>Jim Cavaye invited Committee members to share a safety moment.</p> <p>A committee member provided a safety moment on 'space saver' spare tyres.</p>
<b>c. Actions from previous meeting</b>	<p>Jim Cavaye led discussion on actions from the previous meeting. Key points include:</p> <p><b>Royalties for Regions Contact</b> The contact for the Department of State Development and Infrastructure Planning was sent out to the committee members - Marie Parker, Executive Director, Regional Economic Development, Department of State Development and Infrastructure Planning.</p> <p><b>Western Downs Housing Trust &amp; Social Housing</b> The committee was updated on the outcomes of letters sent to the Queensland Gasfield Commission on the Western Downs Housing Trust and social housing concerns in the region. An acknowledgement of receipt for the letters had been received however to date there has been no formal response to the issues raised in the letters.</p> <p><b>Action:</b> A nominated committee member to ring Don Stiller and speak to him regarding the letters.</p> <p><b>Water Management</b> The freeboard operating requirement of a brine pond is one metre. In an emergency situation an additional storage capacity can be accessed up to half a metre. Should the additional storage space be required it must be reported to the State Government Department of Natural Resources and Mines (DNRM). The emergency freeboard is used only in exceptional circumstances.</p> <p><b>Salt Handling</b> Results of the salt handling trials are currently being determined and work is on track for a decision to be made in early 2014. An update on salt management will be provided at the first Regional Community Committee meeting in 2014.</p> <p>A committee member asked whether the infrastructure corridor will need another environment assessment (EA) or environmental</p>

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	<p>impact statement (EIS) and also whether the technology exists to move the produced water.</p> <p>Brett Smith said the technology does exist to move produced water and that an EIS was not required for the brine pipeline, however other environmental assessment may be required.</p>
<p><b>d. Adoption of minutes</b></p>	<p>Jim Cavaye asked the Committee to formally consider the 29 August 2013 minutes and asked for suggested changes.</p> <p>The 29 August 2013 Regional Gas Field Community Committee minutes were adopted.</p>
<p><b>e. Community feedback</b></p>	<p>Jim Cavaye invited Committee members to share feedback from their networks.</p> <p>A committee member questioned what work is occurring on the corner of Vanrenens and Chinchilla-Tara Road.</p> <p><b>Action:</b> QGC to provide an update on the works occurring at this site should they be QGC related activities.</p> <p>The committee made several points regarding QGC's beneficial use water scheme:</p> <ul style="list-style-type: none"> <li>• landholders have queries about the beneficial re-use water scheme and reverse osmosis (RO) activity. Including:             <ol style="list-style-type: none"> <li>1. Water supply: is QGC currently supplying water directly to farmers for their business operations? If so in what quantities? What is the quality of this water?</li> <li>2. Is QGC directly supplying water to Sunwater? If so in what quantities? What is the quality of this water?</li> <li>3. Is QGC directly supplying water to other sources? If so in what quantities? What is the quality of this water?</li> <li>4. Are the supplies of water at the predicted quantity and quality? Are EA conditions being met?</li> <li>5. Is QGC storing water on properties they don't have tenure over within the region?</li> <li>6. Is QGC storing and/or delivering water out of the region?</li> <li>7. Is this water being stored in holding ponds that meet EA condition standards?</li> <li>8. What is the cloud, or plume that hovers over the Kenya RO plant that neighbouring residents have seen?</li> <li>9. What is causing the smell from the pond beside the RO plant?</li> <li>10. What is the temperature of the water being released from the RO plant? Is it venting volatile compounds?</li> <li>11. Is it possible for this heat to destroy their pond liners? If so have these liners been repaired and what improvements have been made?</li> <li>12. Have any toxic substances been leached into the</li> </ol> </li> </ul>

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	<p>surrounding soils?</p> <p><b>13.</b> Has EHP been made aware of these problems, are they investigating them?</p> <p><b>14.</b> The Queensland Health report recommended further testing and monitoring has this happened yet? If not why not? If it has what is being tested?</p> <p><b>15.</b> Is this information available to the neighbouring landholders and residents and the wider public?</p> <ul style="list-style-type: none"> <li>• Some landholders are concerned about QGC's water activities.</li> <li>• Better communication and management of expectations between QGC/SunWater and the landholders was required during negotiation of contracts and agreements.</li> <li>• QGC was asked whether water is currently being supplied to local landholders for business purposes and how long it would be before the RO plant is back at full production.</li> </ul> <p>Brett Smith responded that QGC does not supply water directly to landholders, this process is managed through SunWater. QGC supplies water to SunWater for their distribution. Quantities of water being supplied are currently lower than anticipated but will increase in the first half of 2014. Supply schedules have been extended and this has caused concerns for landholders who are anticipating the water.</p> <p><b>Action:</b> QGC to update the Committee on production from the Kenya water treatment plant.</p> <p><b>Action:</b> QGC to approach a candidate from the farming community to take part in the regional meetings who can take information back to networks regarding the beneficial use water scheme.</p> <p>A committee member questioned what the outcomes of water monitoring were from Qld Health.</p> <p>Brett Smith said that work was done with the Gasfield Community Support Group in response to health concerns raised. As part of the monitoring, tests on air and water quality, noise and dust were conducted at nine properties. QLD Health released its findings from the study and concluded that no connections could be made between gas activity and the health effects being felt by those residents.</p> <p>A committee member asked whether the federal government had made any decisions following Tony Abbott's visit to Tara.</p> <p>Brett Smith said that QGC was not aware of actions as a direct result of the Prime Minister's visit.</p>

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	<p>Social housing changes within the Maranoa Regional Council area were raised. Horizon Housing Company has been contracted to manage all social housing in the region. Affordable housing is still a concern in parts of the Western Downs.</p> <p>A committee member asked whether emissions were being counted on flaring activities. Brett Smith said flaring was occurring particularly in QGCs southern fields such as Ruby Jo.</p> <p><b>Action:</b> QGC to confirm the basis of fugitive emission calculations.</p>
<p><b>f. End-of-year feedback</b></p>	<p>Jim Cavaye invited the committee to provide feedback on the Regional Gas Field Community Committee and how it could be improved. Key points from the committee were:</p> <ul style="list-style-type: none"> <li>• The committee needs to be effective and achieve outcomes by acting and advocating on issues.</li> <li>• The independent facilitator is absolutely critical to the success of the committee. Jim Cavaye’s expertise has been extremely valuable.</li> <li>• The next facilitator should have background knowledge about the gas industry.</li> <li>• Organisation of the committee is well planned including the agenda and minutes.</li> <li>• Increase the regional profile of the committee to strategically influence key decision makers with the purpose of achieving better results for local communities.</li> <li>• Better engage and provide more information to the wider community. A number of suggestions were discussed – for further refinement at future meetings. One suggestion that was well considered was a small report in the local newspapers after each meeting to inform the broader community.</li> </ul> <p><b>Action:</b> The Committee to create a list of influential people whom they see as key decision makers.</p> <p><b>Action:</b> Committee members to consider further community engagement strategies.</p> <p><b>Action:</b> QGC to prepare a draft role description of a committee media contact role.</p>
<p><b>g. Pipeline Update</b></p>	<p>Bal Saini provided an update on the QCLNG pipeline. Key points were:</p> <p>The QCLNG pipeline is the longest large diameter pipeline in Australia at 540km. This includes the:</p> <ul style="list-style-type: none"> <li>• 196km Gas Collection Header; and</li> <li>• 344km Export Pipeline.</li> </ul>

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	<p>Pipeline specifications:</p> <ul style="list-style-type: none"> <li>• Diameter 42 inches or 1.07m</li> <li>• 8 main line valves; receipt station; delivery station</li> <li>• 1,100 crossings including for roads, creeks, other services and pipelines</li> <li>• 36 environmental permits; 1,350 environmental conditions; 51 management plans</li> <li>• The pipe has been segmented for emergency response purposes.</li> </ul> <p>Gas Collection Header</p> <ul style="list-style-type: none"> <li>• All the piping for the Gas Collection Header is in the ground.</li> <li>• Currently in the reinstatement phase.</li> <li>• The pipeline is filled with natural gas.</li> <li>• Re-seeding and installation of boundary gates is complete.</li> </ul> <p>Export Pipeline</p> <ul style="list-style-type: none"> <li>• The export pipeline has encountered quite large variances in terrain along the route which it is built.</li> <li>• Hydrostatic testing for the export pipeline is complete. This testing uses water to strength and leak test the pipe.</li> <li>• Re-seeding and gate installation are ongoing.</li> <li>• Gas is scheduled to be introduced in December 2013. This is a major milestone for the project.</li> </ul> <p>Temporary Accommodation Camps for Pipeline</p> <ul style="list-style-type: none"> <li>• Camp 1 (Chinchilla) – Demobilised – reinstatement in progress</li> <li>• Camp 2 (Wandoan) – Demobilised- reinstatement in progress</li> <li>• Camp 3 (Cracow) – Being demobilised</li> <li>• Camp 4 (Thangool) – Being demobilised</li> <li>• Camp 5 (Calliope) – Scheduled to demobilise in December</li> </ul> <p>Narrows Crossing Mainland</p> <ul style="list-style-type: none"> <li>• Removal of temporary infrastructure ongoing (two bridges, 2.5km causeway and 1.5km cofferdam).</li> </ul> <p>Curtis Island</p> <ul style="list-style-type: none"> <li>• Delivery station is complete</li> <li>• Reinstatement ongoing.</li> </ul> <p>Steps to reinstatement</p> <ol style="list-style-type: none"> <li>1. Land Restoration             <ul style="list-style-type: none"> <li>• Equipment removal</li> <li>• Re-establish ground contours</li> <li>• Erosion and sediment control installation</li> <li>• Re-spreading of top-soil</li> </ul> </li> <li>2. Rehabilitation</li> </ol>

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	<ul style="list-style-type: none"> <li>• Re-establish vegetation cover</li> <li>• Installation of boundary gates</li> </ul> <p>The environmental assessment (EA) conditions require the area to be returned to pre-existing condition as much as possible.</p> <p>Compensation Bal Saini provided an overview of the compensation process and outlined the information packs distributed to landowners to explain how to conduct activities safely on the easement.</p> <p>Landholders receive compensation for two phases:</p> <ol style="list-style-type: none"> <li>1. Construction: From when clearing commenced to when the top soil is replenished.</li> <li>2. Reinstatement: Commenced the day after the construction phase. Duration is two years.</li> </ol> <p>Based on estimates two years is usually a suitable timeframe for the reinstated land to stabilise.</p> <p>Moving to operations Introduction of gas to the Kenya Lateral and Gas Collection Header has occurred. Gas is predicted to reach the LNG Plant on Curtis Island by end of December. First gas is to be exported in 2014. The Curtis Island LNG plant commissioning is planned to start early 2014.</p> <p>During the testing of the pipeline there were minimal issues. A robust testing procedure ensured the integrity of every weld was tested through state-of-the-art automated ultrasonic testing.</p> <p><b>Action:</b> Condamine Alliance to send best practice advice and photos on creek restoration to Bal Saini.</p>
<p><b>h. SIMP Update</b></p>	<p>Brett Smith provided an update on QGC's six-monthly Social Impact Management Plan (SIMP) reporting. Key points included:</p> <p>Integrated Housing Strategy</p> <ul style="list-style-type: none"> <li>• \$200,000 for Western Downs Regional Council to develop housing strategy.</li> <li>• \$5.7 million for Western Downs Housing Trust</li> <li>• \$2 million towards Western Downs Regional Council's water infrastructure upgrade in Wandoan (via a water supply agreement).</li> <li>• Commitment to develop up to 40 houses (27 currently completed) in the Western Downs:             <ul style="list-style-type: none"> <li>○ Ten new homes to be leased to community organisations. Four have been provided to Western Downs Housing Trust and two have been provided to Darling Downs hospital and health services.</li> </ul> </li> <li>• In addition eight previously vacant houses have been</li> </ul>

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	<p>repaired for QGC workers.</p> <ul style="list-style-type: none"> <li>Ongoing participation in Western Downs Housing Trust Reference Group.</li> </ul> <p>Local industry participation</p> <ul style="list-style-type: none"> <li>\$220 million spent by QGC in Western Downs during the six months to 30 September</li> <li>\$464 million spent in Western Downs since the project began More than \$550 million currently contracted with Western Downs businesses</li> <li>More than \$130million currently invested in subcontracts through major QGC contractors</li> <li>Major contract upgrades with Thiess, Murphy Pipe &amp; Civil and Ostwald Bros, and new contract with Spiecapag Lucas JV include Local Content Plans enabling subcontracting opportunities for local business in addition to day-to-day purchasing throughout the supply chain.</li> </ul> <p>Employment</p> <ul style="list-style-type: none"> <li>QGC and major contractors have employed more than double the amount of workers originally predicted. As at September 2013 approximately 14,500 people were employed on the project.</li> <li>As at September 2013 QGC and major contractors employed 315 apprentices, trainees, graduates and cadets.</li> </ul> <p>Training into industry QGC, Origin, Santos and Arrow partnered with the Department of Education, Training and Employment Toowoomba:</p> <ul style="list-style-type: none"> <li>\$400,000 program 2013, Years 6 – 12</li> <li>Range of programs: Wonder of Science, Power of Engineering</li> </ul> <p>This program is to encourage school-age children to become interested in science, technology, engineering and maths.</p> <p>Strengthening Local Workforces Program</p> <ul style="list-style-type: none"> <li>\$3.5 million program supports local skills development outside the natural gas industry.</li> <li>BUSY At Work matches employers in the Western Downs, North Burnett, Banana and Gladstone local government areas with apprentices and trainees.</li> <li>At July 31, 2013 there are 181 apprentices and trainees with 13 now completed, comprising:             <ul style="list-style-type: none"> <li>81 in Gladstone</li> <li>88 in Western Downs</li> <li>12 in North Burnett and Banana.</li> </ul> </li> </ul>

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	<p><b>Reconciliation Action Plan Launch</b>            On 19 November 2013, Queensland Minister for Aboriginal, Torres Strait Islander and Multicultural Affairs, Glen Elmes, launched QGC Reconciliation Action Plan (RAP). The RAP, endorsed by Reconciliation Australia:</p> <ul style="list-style-type: none"> <li>• Demonstrates commitment to a meaningful relationship with Aboriginal and Torres Islander communities in our areas of activity</li> <li>• Provides economic, social and environmental opportunities for Aboriginal and Torres Strait Islander communities</li> <li>• Includes opportunities for apprenticeships and traineeships, as well as a cultural awareness training program for QGC staff.</li> </ul> <p>Development and implementation of the RAP is a commitment under QGC's Indigenous Land Use Agreements with Traditional Owners.</p> <p><b>Sustainable Communities Fund</b></p> <ul style="list-style-type: none"> <li>• 47 project over 5 rounds totalling more than 1.5million in the Western Downs region.</li> <li>• The program will be ongoing for two more rounds in 2014.</li> </ul> <p><b>Chinchilla Multi-tenant Centre</b></p> <ul style="list-style-type: none"> <li>• Land for the Chinchilla Multi-tenant Centre has been purchased. The land is situated close to Chinchilla's central business district.</li> <li>• Following the purchase of the land Chinchilla Family Support has been working with State Government on the design concept for the building.</li> <li>• The design concept is currently under review with State Government.</li> <li>• Chinchilla Family Support acknowledged QGC's significant contribution to the Multi-Tenant Centre Project of \$1M in addition to contributions to the current centre through the Sustainable Communities Fund.</li> </ul> <p>A committee member commented that Qld Murray Darling Committee have energy efficiency officers who are able to support not-for-profits on projects such as the Multi-tenant Centre building.</p> <p><b>Healthy-e-Regions</b></p> <ul style="list-style-type: none"> <li>• QGC investing more than \$1.3 million over two years to provide families in Western Downs with better access to medical specialists in Toowoomba and Brisbane.</li> <li>• Reduced travel by enabling families to access services in Dalby, Chinchilla and Miles.</li> <li>• Partnership with The University of Queensland's Centre for Online Health and UniQuest.</li> <li>• Launched in Miles in September 2013.</li> </ul>

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	<ul style="list-style-type: none"> <li>Numerous people are now seeing specialist using the service in Miles.</li> </ul> <p>A committee member questioned whether the program would be available in Tara.</p> <p>Brett Smith said that while the project was still in a pilot phase it would only be available in Miles, Dalby and Chinchilla hospitals. If the pilot project is successful further expansion may become possible in the future.</p>
<p><b>i. UQ Cumulative Socioeconomic Impact Study Update</b></p>	<p>Brett Smith introduced Will Rifkin, Vikki Uhlmann and Kylie May from the University of Queensland and provided an overview of the project to date:</p> <ul style="list-style-type: none"> <li>The QGC CSRМ indicator work commenced in 2011 – driven by Coordinator General project requirements</li> <li>Focus on development of indicators to provide a high-level regional snapshot. Initial focus was QGC ‘centric’</li> <li>Subject matter experts were brought in to present to the RCCC on key topics - environmental management, associated water and brine management, housing etc.</li> <li>RCCC members with indicator development experience shared their knowledge and provided valuable feedback to CSRМ and QGC.</li> <li>One of the key re-occurring issues identified was the need for a broad cumulative regional view of impacts</li> <li>RCCC input led to the development of a joint proponent-funded Cumulative Indicator project run by CSRМ</li> <li>Key themes identified through this RCCC effort were carried over into the cumulative impact indicator project.</li> </ul> <p>Will, Vikki and Kylie provided an update on the Cumulative Socio-Economic Impact Indicators project at present.</p> <p>The Cumulative socio-economic project aims to generate insight into ‘cumulative socioeconomic impacts’ of activities of four gas projects. The project includes examining:</p> <ul style="list-style-type: none"> <li>Effects of multiple, successive resource projects are occurring successively in the region, creating waves of gas development activity.</li> <li>Noting how developments in one town affect other towns; and</li> <li>Thresholds/ ‘non-linear’ impacts and outcomes.</li> </ul> <p>Past work on indicators by the RCCC</p> <ul style="list-style-type: none"> <li>Small expert group x 2 years</li> <li>Wide-ranging indicators – social, environmental, economic</li> <li>Much negotiation about how to set boundaries, what to count</li> <li>Committee &amp; company shared knowledge.</li> </ul>

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	<p>Vital contributions by this RCCC include:</p> <ul style="list-style-type: none"> <li>• Specified range of factors that go into any one indicator</li> <li>• Identified challenges in reaching consensus.</li> </ul> <p>The role of the RCCC now includes:</p> <ul style="list-style-type: none"> <li>• Input on pilot indicators</li> <li>• Input on town for 1st step in pilot</li> <li>• Recommend people to consult</li> <li>• Suggest “what not to do”.</li> </ul> <p>Areas identified as priority Indicators include:</p> <ol style="list-style-type: none"> <li>1. Housing price, availability, quality/space</li> <li>2. Employment, business growth, income distribution</li> <li>3. Training opportunities / completions</li> <li>4. Liveability, crimes stats, complaints</li> <li>5. Certainty on water quality / quantity</li> <li>6. Trust in government – perceptions/revenue flow.</li> </ol> <p>Other areas that are of keen interest to the community but have separate studies already occurring, or ‘scoped’/planned, include:</p> <ul style="list-style-type: none"> <li>• Health and safety</li> <li>• Agriculture</li> <li>• Environment.</li> </ul> <p>The RCCC held a workshop nominate one community in the Western Downs suitable to initiate a pilot study for the project. Miles was selected due to the following characteristics:</p> <ul style="list-style-type: none"> <li>• Number of resource companies working in and around the towns, including coal mining and gas</li> <li>• Tier 1, 2, 3 and 4 contractors also operate in the town</li> <li>• Geographically central to the Western Downs e.g. provides services for towns such Condamine and Wandoan</li> <li>• The Warrego Highway passes directly through town, and produces high volumes of traffic from numerous companies</li> <li>• Miles is a smaller town without the level of infrastructure and facilities available to larger centres</li> <li>• The degree and rate of change is significant e.g. large population increase</li> <li>• Projects active in the area are at different stages of development</li> <li>• Good Landcare group and many other local active community groups</li> <li>• The town is a focus of support by local services/companies</li> <li>• The town has been researched in several other studies</li> <li>• The community are open to discussion and want to see the town improve as a result of development</li> <li>• There are portions of the community who are under consulted, including lower socio economic groups.</li> </ul>

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	<p>The committee was asked to share feedback about how UQ should approach consultation. Suggestions included:</p> <ul style="list-style-type: none"> <li>• Avoid just turning up – make appointments</li> <li>• Join in with groups who are already meeting. Ask to be a guest speaker at regular committee meetings</li> <li>• Be mindful of agri-businesses activity timing e.g. harvesting time</li> <li>• The community is keen to have the big picture – what's there, how do we measure, vision of community – community healthy, water management planning</li> <li>• Morale – look at aspirational rather negative issues (which have traditionally been the focus).</li> </ul>
<b>j. Preparation for next meeting</b>	<p>The meetings dates for the 2014 QGC Regional Gas Field Community Committee meetings are:</p> <ul style="list-style-type: none"> <li>• 27 February</li> <li>• 29 May</li> <li>• 28 August; and</li> <li>• 20 November</li> </ul>
<b>k. Items for next agenda</b>	<p>Jim Cavaye invited the Committee to propose agenda items for the next meeting.</p> <p>An update on QGC's salt handling procedures was requested.</p>

### 3. General Business

Jim Cavaye thanked the committee and QGC for the opportunity to facilitate at the RCCC meetings for the past three years.

### 4. Meeting Close

The meeting was closed by Jim Cavaye at 1.00pm.

The next QGC Regional Gas Field Community Committee meeting will be on 27 February from 10:00am to 02:00pm, venue to be confirmed.

### 5. Regional Gas Field Community Committee Members

Representative	Organisation
<b>Bill Nicholas</b>	AgForce
<b>Carollee Murphy</b>	Western Downs Regional Council
<b>Cr Carolyn Tillman</b>	Western Downs Regional Council
<b>Cecily Brockhurst</b>	Northern Gas Field Representative
<b>Ros Wade</b>	Southern Gas Field Representative
<b>Floyd Leedie</b>	Goondir Health Services
<b>Kathie Fletcher</b>	Queensland Murray-Darling Committee
<b>Doreen Goldsmid</b>	Central Gas Field Representative
<b>Jenelle Choyce</b>	Southern Queensland Institute of TAFE